Form 3160-4 (August 200)

## UNITED STATES DEPARTMENT OF THE INTERIOR OCD-HORBS BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0137 Expires. July 31, 2010

5 Lease Serial No.

BUREAU OF LAND MANAGEMENT	JAN 1 8 2012
WELL COMPLETION OR RECOMPLETION REPORT AND I	OG

												N	MNM:	118728		
la Type of	Well	X Oil	Well	Gas Well	Dry L	Oth	er		8	RECE	IVED	6 If	Indian, A	llottee or	Tribe Name	
b. Type of	Completion				r Li Deepen L			. Kesvr	•			7. U	nit or CA	Agreemer	nt Name and 1	No.
2 Name of	Operator	IIDI ESA	JNI DET	ΓROLEUN	4 INC									e and Wel	I No KEN FED	1
3. Address							3a Phone N			a code	)		PI Well N	Vo.	25-40071	<u> </u>
4 Location	of Well (R	k 2419 eport locut	ion clearl	AND, TX y and m accor	19102 dance with Feder	al req	(432)68. nuirements)*	3-4/4	/			10	Field and	Pool or Ex		
					ECT 19, T208							11 :	K-AE	<del>3⊘</del> R., M., on I		•
													SEC 19	,20S, 39		
At_top_pro	odinterval_	reported be	low_SA	ME			<del></del>					1		Parish	13. Stat	
At total d	epth SAN	ИE	100 10				lu Di C	1	01/0	1 /001						
14. Date Sp			15. Da	ite 1.D. Reach	11/06/2011	l	16. Date Comp	X	Ready to	1/201 o Prod.			2613 G	3L	.Β, RΓ, GL)*	
18. Total D	TV	7650 D 7650				MD TVD	7610				idge Plug		MD N/ IVD			
21. Type E GR-N	lectric & Ot	her Mechan	ical Logs I	Run (Submit e	opy of each)					/as wel /as DS1	l cored? Γrun?			/es (Submi /es (Submi	t analysis) t report)	
	and Liner I	Record /Re	nart all e	trings set in w	ell)						nal Survey			es (Subm		
Hole Size	Size/Gr		(#/ft.)	Top (MD)	Bottom (MD	) T	Stage Cementer		of Sks		Slurry		Cemer	nt Top*	Атош	nt Pulled
12-1/4	8-5/8	24#		· · · · · · · · · · · · · · · · · · ·	1642		Depth		Type of Cen 54 C		(BB	1)	SURF	·	7 1110 21	
7-7/8	5-1/2	17#		·	7650			1680					SURFACE			
24. Tubing															L	
Size 2-3/8	7520	Set (MD)	Packer	Depth (MD)	Size		Depth Set (MD)	Packer	Depth (	MD)	Sız	e	Depth	Set (MD)	Packer	Depth (MD)
25 Produci	ng Intervals					26										
۸)ABO	Formatio	n	721	Тор	7650	17	Perforated In 318-7497	terval		3/8	Size	No 1	loles		Perf Statu	S
B)			1/21		7050	- -	310 7177			3/0		30				
C)																
D)																
27. Acid, Γ	racture, Tre Depth Inter		ment Sque	eeze, etc.	·			mount	and Ty	pe of N	1aterial			r at	ANAMAT	TANT
7318-749	97		20,0	000 ACID			-								AMAT	
			_										<u>D</u>	UEL	6-1	<u> </u>
											~~~		<del>.</del>			
28 Product Date First	ion - Intervi Test Date	T	hr., i	lou l		Water	r Oil Grav		10:-		ln		.1 1	•		
Produced	Test Date	Hours Tested	Test Producti	Oil on BBL		Watei BBL	Corr. Af	•	Gas Gra	vity	Prod	uction M	etnoa			
1/1/2012	1/1/2012	24	<b>→</b>	<b>4</b> 5	45	120	32		.7	87	PU	MPIN	G			
Choke Size	Flug. Press	Csg. Press.	24 Hr. Rate	Oil BBL		Water BBL	Gas/Oil Ratio		We	II Statu	is [					
N/A	SI 50	50		45	45	120	1000:	1	pı	RODI	ICING	5 / 5	PIF	in Fo	)R RE(	CORD
28a. Produc	L	<u> </u>			ا		1.000.					100		-01	/ 11 11 11 11 11 11 11 11 11 11 11 11 11	70110
Date First Produced	Test Date	Hours Tested	Test Producti	Oil on BBL		Water BBL	Oil Grav Coir, Af		Gas Gra	vity	Prod	uction M	ethod JA	м 1 Д	2012	
Choke	Гbg. Press	Csg.	24 Hr.	Oil	Gas	Water	· Gas/Oil		We	II Statu	s		7			
Size	Flwg. SI	Press.	Rate	BBL	MCF	BBL	Ratio					لر	10	m	0	
			<b>-&gt;</b>												MANAGEN	
*(See instr	uctions and	spaces for	additiona	I data on page	2)		, ^		,		7		CARLS	BAD FIE	LD OFFICE	
		ے د	ZR	H~~	iend	e	x (0	2	Pl	67	ار ه	<u>-</u>				

The   Process   Press   Pres		<u>.                                    </u>									1
Title   Description   Sept.   Description	58b. Prod	uction - Inte		Fn .	lou	- IC	W-1	Oil Growty	Coc	Production Method	
Programme - Indicated   Production   Produ	Date First Produced	Test Date								riduation Method	
Discretified   Producted   Planta   Planta   Planta   Planta   Planta   Production   Planta   Production   Planta   Production   Planta   Planta   Production   Planta   Pla	Choke Size	Flwg.		1				i	Well Status	5	
Production   1881. MCF   1881. Corr. API   Creavity	28c. Prod	uction - Inte	rval D	1	-l						
Process   Proc	Date First Produced	Test Date								Production Method	
SOLD  31- Formation (Bog) Markers  Show all important zones of provisity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, coshton used, time tool open, flowing and almoin pressures and recoveres.  Formation  Top  Buttom  Descriptions, Contents, etc.  Name  Top  Meas, Depth  ABO  7210  TD  DOLOMITE  32 Additional remarks (include plugging procedure):  33. Indicate which none have been attached by placing a check in the appropriate broxes:    Gestion   Description   Des	Choke Size	Flwg.		1					Well Statu	s .	
Show all important zone of procesty and contents thereof: Cored intervals and all drill-intervals series, custom used, time tool open, flowing and short-in pressures and recoveries.    Formation   Top   Bottom   Descriptions, Contents, etc.   Name   Top   Meas, Depth	29. Dispo	sition of Ga	s (Solid, us	ed for fuel, ve	ented, etc.)						
Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushron used, time tool open, flowing and shuk-in pressures and recoveries.  Formation Top Bottom Descriptions, Contents, etc. Name Top Meas. Depth  ABO 7210 TD DOLOMITE  32. Additional remarks (include plugging procedure):  33. Indicate which items have been attached by placing a check in the appropriate boxes:	SOL	D									
including depth interval sested, cushion used, time tool open, flowing and shut-in pressures and recoveries.  Formation Top Bottom Descriptions, Contents, etc. Name Top Meas. Depth  ABO 7210 TD DOLOMITE  32. Additional remarks (include plugging procedure):  33. Indicate which nems have been attached by placing a check in the appropriate boxes:    Sterical Michaelment Logs (I full set req (a)   Geologic Report   DST Report   DST Report   DST Report   Survey   Directional Survey   Sundry Notice for plugging and content verification   Core Analysis   Other:  34. I hereby certify that the foreganging and attached information is complete and courses as determined from all available records (see attached instructions)*  Name (please grant) BRETT BURLESON Title LAND MANAGER  Signature July Land States and well-and willfully to make to any department or agency of the United States and	-30Sumr	nary of Porc	ous Zones	(Include-Aqu	ıfers):				31- Form	ation (1:0g)-Markers-	
ABO 7210 TD DOLOMITE  32. Additional remarks (include plagging procedure):  33. Indicate which items have been attached by placing a check in the appropriate boxes:	includ	ing depth in	t zones of perval teste	porosity and o	contents the	ereof: Cored of open, flow	intervals and a ing and shut-in	Il drill-stem tests, pressures and			Top
32. Additional remarks (include plugging procedure):  33. Indicate which items have been attached by placing a check in the appropriate boxes:	For	mation	Тор	Bottom		Des	scriptions, Cont	ents, etc.		Name	
Electrical/Mechanical Logs (1 full set req'd.)  Sundry Notice for plugging and cement verification  Core Analysis  Other:  34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*  Name (please print)  BRETT BURLESON  Title  LAND MANAGER  Date  01/04/2012  Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any	ABO  32 Addi	tional remar				LOMITE					
Name (please print) BRETT BURLESON Title LAND MANAGER Signature July July Date 01/04/2012  Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any	Ele	ctrical/Mech	anical Logs	(1 full set req	'd.)		Geologic Repo	ort DS		☑ Directional Survey	
Name (please print) BRETT BURLESON Title LAND MANAGER Signature July July Date 01/04/2012  Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any	34. I here	by certify the	nat the fore	going and att	ached info	rmation is co	mplete and corr	rect as determined	from all available	e records (see attached instructions	)*
Signature Date 01/04/2012  Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any							<u>-</u>				
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false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction									gly and willfully	to make to any department or agen	cy of the United States any

(Continued on page 3) (Form 3160-4, page 2)