

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other										5 Lease Serial No NMNM118728	
1b Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Drift Rest., Other _____										6 If Indian, Allottee or Tribe Name	
2 Name of Operator BURLESON PETROLEUM, INC										7 Unit or CA Agreement Name and No	
3 Address PO BOX 2479 MIDLAND, TX 79702								8a Phone No. (include area code) (432)683-4747		8 Lease Name and Well No PRAIRIE CHICKEN FED 1	
4 Location of Well (Report location clearly and in accordance with Federal requirements)* At Surface 1980' FNL 1980' FWL, UL F, SECT 19, T20S R39E, At top of 1st interval reported below SAME										9 API Well No. 30-025-40071	
10 Field and Pool or Exploratory D K DRINKARD										11 Sec., T., R., M., on Block and Survey or Area SEC 19, 20S, 39E	
12 County or Parish LEA										13 State NM	
14 Date Spudded 10/24/2011										15 Date 1 st D Reached 11/06/2011	
16 Date Completed 01/01/2012										17 Elevations (DI, RKB, R1, GL)* 2613 GL	
18 Total Depth MD 7650 LVD 7650										19 Plug Back TD MD 7610 LVD	
20 Depth Bridge Plug Set MD 7080 LVD										21 Type of Casing & Other Mechanical Lines Run (Submit copy of each) GR-N	
22 Was well cored? ☒ No ☐ Yes (Submit analysis) Was DST run? ☒ No ☐ Yes (Submit report) Directional Survey? ☐ No ☒ Yes (Submit copy)											
23 Casing and Liner Record (Report all strings set in well)											
12-1/4	8-5/8	24#	0	1642		754 C					
7-7/8	5-1/2	17#	0	7650		1680 A					
24 Tubing Record											
2-3/8	7050										
25 Production Intervals											
Formation		Top		Bottom		Perforated Interval		Size		No Holes	
A) DRINKARD		6798		7210		6812-7016		3/8		70	
B)											
C)											
D)											
27 Acid, Fracture, Treatment, Cement Slurries, etc.											
Depth Interval		Amount and Type of Material									
6812-70		6 5000 ACID									
28 Production - Interval A											
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method		
1/1/2012	1/1/2012	24	→	45	45	120	32	787	PUMPING		
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status			
N/A	50	50	→	45	45	120	1000:1	PRODUCING			
28a Production - Interval B											
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method		
			→								
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status			
			→								

* (See instructions and spaces for additional data on page 2)

Amended Completion

28b Production - Interval C									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Con API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flow SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						
28c Production - Interval D									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Con API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flow SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

29 Disposition of Gas (Solid used for fuel, vented, etc.)

SOL 0

30 Summary of Porous Zones (Include Aquifers)				31 Formation (Log) Markers	
Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.					
Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
DRINKARD	6798	7210	DOLOMITE		

32 Additional remarks (include plugging procedure)

33 Indicate which items have been attached by placing a check in the appropriate boxes.

- ☐ Electrical/Mechanical Logs (full set required)
 ☐ Geologic Report
 ☐ DST Report
 ☒ Directional Survey
☐ Surface Notice for plugging and cement verification
☐ Core Analysis
☐ Other

34 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) BRETT BURLESON

Title LAND MANAGER

Signature [Signature]

Date 1/24/12

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Continued on page 5)

(Form 3160-4 page 2)

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised October 15, 2009
Submit one copy to the appropriate
District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-40071		² Pool Code 15390		³ Pool Name D-K Drinkard	
⁴ Property Code Prairie Chicken Federal		⁵ Property Name Burleson Petroleum, Inc.		⁶ Well Number 1	
⁷ OGRID No 013300		⁸ Operator Name Burleson Petroleum, Inc.		⁹ Elevation 2613'	
¹⁰ Surface Location					
UL or lot no F	Section 19	Township 20-S	Range 39-E	Lot Idn 1980	Feet from the North/South line North 1980
			Feet from the East/West line West	County Lea	
¹¹ Bottom Hole Location If Different From Surface					
UL or lot no	Section	Township	Range	Lot Idn	Feet from the North/South line
			Feet from the East/West line	County	
¹² Dedicated Acres 40					
¹³ Joint or Infill					
¹⁴ Consolidation Code					
¹⁵ Order No					

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division

	¹⁶
	¹⁷ OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. Signature: <i>[Signature]</i> 11/15/10 Printed Name: Steven Burleson
	¹⁸ SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. April 13, 2010 Date of Survey Signature and Seal of Professional Surveyor: <i>[Signature]</i> Max A. Schumann, Jr. 1510 Certificate Number
	Job No. 72,096-A

Amended