

Submit 1 Copy To Appropriate District Office

District I – (575) 393-6161
1625 N French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S St Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103

Revised August 1, 2011

OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505		WELL API NO. 30-025-40073
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>		6. State Oil & Gas Lease No. VB-873
7. Lease Name or Unit Agreement Name Gambler State Unit		8. Well Number 1
9. OGRID Number 025575		10. Pool name or Wildcat Wildcat; Mississippian
4. Well Location Unit Letter <u>O</u> : <u>750</u> feet from the <u>South</u> line and <u>1500</u> feet from the <u>East</u> line Section <u>32</u> Township <u>11S</u> Range <u>32E</u> NMPM Lea County		
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4401' GR		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: Production casing ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1/12/12 – Reached TD 7-7/8" hole to 11,400' at 3:45 PM.

1/14/12 – Set 5-1/2" 17# L-80, J-55, HCP-110 LT&C casing at 11,400'. Stage tool at 9514'. Float collar at 11,310'. Cemented stage 1 with 310 sx 61:15:11 "C" + 0.6% FL-25 + 0.6% FL52 + 3#/sx LCM-1 + 0.15% R-21 + 4% Salt + 0.2% Sodium Metasilicate (yld 1.63, wt 13.2). Opened DV tool with 1302 psi and circulated cement off of tool with BJ. Circulated casing thru DV tool. Cemented stage 2 with 530 sx 50:50:10 Poz "H" + 0.5% FL-25 + 0.2% R-21 (yld 2.51, wt 11.5). Tailed in with 210 sx 61:15:11 "C" + 0.6% FL-25 + 0.6% FL-52 + 3% LCM-1 + 0.15% R-21 + 4% Salt + 0.2% Sodium Metasilicate (yld 1.63, wt 13.2). No cement to surface. TOC at 3158' est.

Spud Date:

3/31/11

Rig Release Date:

1/15/12

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Tina Huerta TITLE Regulatory Compliance Supervisor DATE January 23, 2012

Type or print name Tina Huerta E-mail address: tinah@yatespetroleum.com PHONE: 575-748-4168

For State Use Only

APPROVED

BY: [Signature] TITLE Regulatory Compliance Supervisor DATE JAN 27 2012

Conditions of Approval (if any):