State of New Mexico Direct State of New New New Mexico Direct State of New	Submit To Appropr Two Copies	iate Distri	ct Office	ae 00	<u>D</u> _		State of Ne											rm C-105 uly 17, 2008	
130 W. CARR. Acress, M. Archit. 1987 (1987) 14 150 W. Santa Fe, NM 87505 150 W	District II			rgy, r	viinerais and	ı Nat	urai	ке	sources	I									
1000 Red Name, NAME PART 1220 South St. Francis Dr.	1301 W Grand Ave	9, 4 2	2012 Oil Conservation Division						-	30-025-40208									
	1000 Rio Brazos Ro			122	20 South St	t. Fra	ancis	s D	r.	İ	١ ڪــُــ ١								
A Reaction for Time A Reaction for Time St. Lease Nation or Utal Agroemeet Name St. March St. Lease Nation or Utal Agroemeet Name St. Lease Name Nam	1220 S. St. Francis Dr., Santa Fe, NM 87505 Santa Fe, NM 87505								Ī										
CAMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells colly)	WELL COMPLETION OF RECOMPLETION REPORT AND LOG																		
C-C144 CLOSURE ATTACHMENT [Fill in boxe #] through #31 for Sittle and free wells only)													Init Agree	ment Nai	me				
#33 greated this and the plate to the C-144 closure recording over this 1915/17-13.K NMAC) #33 greated this and the plate to the C-144 closure recording over this 1915/17-13.K NMAC) #34 provided the plate to the C-144 closure recording over the 1915/17-13.K NMAC) #35 provided this 2015/17-15 provided this 1915/17-13.K NMAC) #35 provided this 2015/17-15 provided thi	⊠ COMPLETI	COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) 6.										· · · · · · · · · · · · · · · · · · ·							
NEW WELL WORKOVER DEFENNING DIFFERENT RESERVOR OFFIRENT Apache Corporation 10. Address of Operator 30.3 Velarans Airpark Lane, Suite 300.0 11. Pool name or Wildout 11. Pool name or Wildout 12. Location Unit Let Section Township Range Lot Feet from the NS Line Feet from the EFW Line County Northwest Lu 15 22.5 37E 2140 S 1200 W Lea Billo Radio Unit Let Section Township Range Lot Feet from the NS Line Feet from the EFW Line County Lea Revenue Lu 15 22.5 37E 2140 S 1200 W Lea Revenue Lu 15 Date Sig Released 10. Date Completed (feedly to Produce) 17. Literations (DP and RKS, RT, GR, etc.) 3399 GR RT, GR, etc.) 3499 GR RT, GR, etc.) 349 GR RT, GR, etc.) 340 GR	#33; attach this a	433; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)										or	017						
10. Address of Operator 30.3 Velerans Airpark Lane, Suite 3000 30.4 delerans Airpark Lane, Suite 3000 Midland, TX 79705 Surface: 1 15 22S 37E 2140 S 1200 W Lea	NEW WELL □ WORKOVER □ DEEPENING □ PLUGBACK □ DIFFERENT RESERVOIR □ OTHER																		
11. Pool name or Wildst 11. Pool name or Wildst 12. Location 10. lbt lbt 10. lbt lbt lbt 10. lbt	8. Name of Opera	ator Apa	ache Corp	oration									9. OGRID 873						
12. Location Unit Ltr Section Township Range Lot Feet from the NS Line Feet from the EW Line County	10. Address of O	perator 3	03 Vetera	ans Airp	ark Lar	ne, Su	ite 3000						11. Pool name or Wildcat						
Bit	12.Location					hip	Range	Lot			Feet from the				t from the			County	
13. Date Spudded	Surface:	L		15	22	S.	37E				2140	\neg	s		1200	, V	٧	Lea	
10/07/2011 10/14/2011 10/16/2011 0/106/2012 RT, GR, cu.) 3399 GR	BH:		,																
7256	10/07/2011	10/1	4/2011	eached	10/	15/201	11			01/	01/06/2012				R	T, GR, et	tc.) 339	9' GR	
23. CASING RECORD (Report all strings set in well) CASING SIZE WEIGHT LB.FT. DEPTH SET HOLE SIZE CEMENTING RECORD AMOUNT PULLED 8-5/8" 24# 1170' 12-1/4" 650 sx Class C 5-1/2" 17# 7256' 7-7/8" 1130 sx Class C 24. LINER RECORD SIZE DEPTH SET PACKER SET 24. LINER RECORD SIZE DEPTH SET PACKER SET 25. TUBING RECORD SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET 26. Perforation record (interval, size, and number) Blinebry 5687"-5877' (3 SPF, 68 holes) Producing Tubb 5990'-6129' (3 SPF, 72 hole		ed Depth	of Well				k Measured Dep	pth				ionai	Survey Made?						
CASING SIZE			of this com	pletion - 7	- Top, Bottom, Name														
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24. LINER RECORD SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEFITH SET PACKER SET 26. Perforation record (interval, size, and number) Blinebry 5687-5877' (3 SPF, 69 holes) Producing Tubb 5990'-6129' (3 SPF, 72 holes) Producing Drinkard 6402-6531' (3 SPF, 72 holes) Produc																			
SIZE																			
SIZE																		<u>. </u>	
SIZE	24		<u> </u>			I IN	FR RECORD					25	l T	URI	NG REC	ORD			
26. Perforation record (interval, size, and number) 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED Blinebry 5687-5877' (3 SPF, 72 holes) Producing Drinkard 6402'-6531' (3 SPF, 72 holes) Producing Abo 6658'-7224' (3/4 SPF, 154 holes) Producing Abo 6658'-7224' (3/4 SPF, 154 holes) Producing Production 11/14/2011 Abo Pumping Unit Production Method (Flowing, gas lift, pumping - Size and type pump) Date of Test Hours Tested O1/11/2012 Abo 11/14/2011 Casing Pressure Hour Rate Calculated 24-Hour Rate Calculated 24-Hour Rate Calculated 24-Hour Rate Calculated 24-Hour Rate Coll - Bbl. Cas - MCF Water - Bbl. Cas - MCF Water - Bbl. Oil Gravity - API - (Corr.) 37. 9 29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold 30. Test Witnessed By Apache Corp. 31. List Attachments C-102's, C-103, C-104's (Logs submitted 10/24/2011) 32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit. 33. If an on-site burial was used at the well, report the exact location of the on-site burial Latitude Printed Name Reesa Holland Title Sr. Staff Engr Tech Date O1/12/2012		TOP		BO				ENT					ZE DEPTH S				PACK	ER SET	
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PRODUCTION Date First Production																			
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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southea	stern New Mexico	Northy	Northwestern New Mexico				
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"				
T. Salt	T. Strawn_	T. Kirtland	T. Penn. "B"				
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"				
T. Yates 2554'	T. Miss	T. Pictured Cliffs	T. Penn. "D"				
T. 7 Rivers 2806'	T. Devonian	T. Cliff House	T. Leadville				
T. Queen 3326'	T. Silurian_	T. Menefee	T. Madison				
T. Grayburg 3606'	T. Montoya	T. Point Lookout	T. Elbert				
T. San Andres 3888'	T. Simpson	T. Mancos	T. McCracken				
T. Glorieta 5037'	T. McKee	T. Gallup	T. Ignacio Otzte				
T. Paddock 5090'	T. Ellenburger	Base Greenhorn	T.Granite				
T. Blinebry 5422'	T. Gr. Wash	T. Dakota					
T.Tubb 5891'	T. Delaware Sand	T. Morrison					
T. Drinkard 6316'	T. Bone Springs	T.Todilto					
T. Abo 6580'	T. Rustler 1124'	T. Entrada					
T. Wolfcamp	T. Tansill 2415'	T. Wingate					
T. Penn	T. Penrose 3441'	T. Chinle					
T. Cisco (Bough C)	T.	T. Permian					
NT. 1 C		N. 2 C	OIL OR GAS SANDS OR ZONES				

			SANDS	OR GAS
No. 1, from	to	No. 3, from	to	
		No. 4, from		
		ANT WATER SANDS		
Include data on rate of water	r inflow and elevation to whi	ch water rose in hole.		
		feet	• • • • • • • • • • • • • • • • • • • •	
		feet		
		feet		
•				-

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology
	:						
						,	