

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505				Form C-105 July 17, 2008																																	
		1. WELL API NO. 30-025-40208				2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN																																	
		3. State Oil & Gas Lease No.				5. Lease Name or Unit Agreement Name E W Walden																																	
		4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)				6. Well Number: 017																																	
WELL COMPLETION OR RECOMPLETION REPORT AND LOG																																							
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER		8. Name of Operator Apache Corporation																																					
9. OGRID 873		10. Address of Operator 303 Veterans Airpark Lane, Suite 3000 Midland, TX 79705																																					
11. Pool name or Wildcat BliO&G(O)/TubbO&G(O)/Drinkard/Wantz; Abo		12. Location <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td>Unit Ltr</td> <td>Section</td> <td>Township</td> <td>Range</td> <td>Lot</td> <td>Feet from the</td> <td>N/S Line</td> <td>Feet from the</td> <td>E/W Line</td> <td>County</td> </tr> <tr> <td>Surface:</td> <td>L</td> <td>15</td> <td>22S</td> <td>37E</td> <td>2140</td> <td>S</td> <td>1200</td> <td>W</td> <td>Lea</td> </tr> <tr> <td>BH:</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> </tr> </table>								Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County	Surface:	L	15	22S	37E	2140	S	1200	W	Lea	BH:									
Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County																														
Surface:	L	15	22S	37E	2140	S	1200	W	Lea																														
BH:																																							
13. Date Spudded 10/07/2011		14. Date T.D. Reached 10/14/2011		15. Date Rig Released 10/15/2011		16. Date Completed (Ready to Produce) 01/06/2012		17. Elevations (DF and RKB, RT, GR, etc.) 3399' GR																															
18. Total Measured Depth of Well 7256'		19. Plug Back Measured Depth 7240'		20. Was Directional Survey Made? Yes		21. Type Electric and Other Logs Run CNPhDen/DLL/CSSGR/SGR/BHP																																	
22. Producing Interval(s), of this completion - Top, Bottom, Name Abo 6658'-7224'																																							
23. CASING RECORD (Report all strings set in well)																																							
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD																															
8-5/8"		24#		1170'		12-1/4"		650 sx Class C																															
5-1/2"		17#		7256'		7-7/8"		1130 sx Class C																															
24. LINER RECORD																																							
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN																																			
25. TUBING RECORD																																							
SIZE	DEPTH SET	PACKER SET																																					
2-7/8"	7153'																																						
26. Perforation record (interval, size, and number) Blinebry 5687'-5877' (3 SPF, 69 holes) Producing Tubb 5990'-6129' (3 SPF, 72 holes) Producing Drinkard 6402'-6531' (3 SPF, 72 holes) Producing Abo 6658'-7224' (3/4 SPF, 154 holes) Producing																																							
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>Blinebry 5687'-5877'</td> <td>5817 gal acid; 40,236 gal SS-25, 70,498# sand, 5418 gal linear gel</td> </tr> <tr> <td>Tubb 5990'-6129'</td> <td>5000 gal acid; 44,141 gal SS-25, 70,843# sand, 4746 gal linear gel</td> </tr> <tr> <td>Drinkard 6402'-6531'</td> <td>7000 gal acid, 38,472 gal SS-35; 65,711# sand, 5082 gal linear gel</td> </tr> </table>										DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	Blinebry 5687'-5877'	5817 gal acid; 40,236 gal SS-25, 70,498# sand, 5418 gal linear gel	Tubb 5990'-6129'	5000 gal acid; 44,141 gal SS-25, 70,843# sand, 4746 gal linear gel	Drinkard 6402'-6531'	7000 gal acid, 38,472 gal SS-35; 65,711# sand, 5082 gal linear gel																						
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED																																						
Blinebry 5687'-5877'	5817 gal acid; 40,236 gal SS-25, 70,498# sand, 5418 gal linear gel																																						
Tubb 5990'-6129'	5000 gal acid; 44,141 gal SS-25, 70,843# sand, 4746 gal linear gel																																						
Drinkard 6402'-6531'	7000 gal acid, 38,472 gal SS-35; 65,711# sand, 5082 gal linear gel																																						
28. PRODUCTION																																							
Date First Production 11/14/2011		Production Method (Flowing, gas lift, pumping - Size and type pump) 640 Pumping Unit				Well Status (Prod. or Shut-in) Producing																																	
Date of Test 01/11/2012	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 48	Gas - MCF 116	Water - Bbl. 119	Gas - Oil Ratio 2417																																
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.) 37.9																																	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold							30. Test Witnessed By Apache Corp.																																
31. List Attachments C-102's, C-103, C-104's (Logs submitted 10/24/2011)																																							
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																																							
33. If an on-site burial was used at the well, report the exact location of the on-site burial:																																							
Latitude Longitude NAD 1927 1983																																							
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																																							
Signature <i>Reesa Holland</i>			Printed Name Reesa Holland		Title Sr. Staff Engr Tech		Date 01/12/2012																																
E-mail Address Reesa.Holland@apachecorp.com																																							

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates 2554'	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers 2806'	T. Devonian	T. Cliff House	T. Leadville
T. Queen 3326'	T. Silurian	T. Menefee	T. Madison
T. Grayburg 3606'	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 3888'	T. Simpson	T. Mancos	T. McCracken
T. Glorieta 5037'	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock 5090'	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinberry 5422'	T. Gr. Wash	T. Dakota	
T. Tubb 5891'	T. Delaware Sand	T. Morrison	
T. Drinkard 6316'	T. Bone Springs	T. Todilto	
T. Abo 6580'	T. Rustler 1124'	T. Entrada	
T. Wolfcamp	T. Tansill 2415'	T. Wingate	
T. Penn	T. Penrose 3441'	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology