

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTHOBBBS
JAN 26 2012
RECEIVED
OCD HobbsFORM APPROVED
OMB NO 1004-0135
Expires July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1 Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	2 Name of Operator CONOCOPHILLIPS COMPANY	Contact: BRIAN MAIORINO E-Mail: brian.d.maiorino@conocophillips.com	5. Lease Serial No NMLC031670B
3a. Address 3300 N "A" ST BLDG 6 MIDLAND, TX 79705	3b. Phone No (include area code) Ph: 432-688-6913	7 If Unit or CA/Agreement, Name and/or No 892000601X	8 Well Name and No. WARREN UNIT 399
4 Location of Well (Footage, Sec., T, R, M., or Survey Description) Sec 20 T20S R38E NESE 1330FSL 1310FEL	9. API Well No. 30-025-40289-00-X1	10. Field and Pool, or Exploratory WARREN Blinebry Tubbs	11. County or Parish, and State LEA COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Change to Original A
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	PD

13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

ConocoPhillips Company respectfully request to change the production casing and cement procedures for Warren Unit #399

We propose a single stage cmt program with one annulus csg pkr for the 5-1/2" 17# L-80 LTC production csg as follows.

The annulus csg pkr would be run on the 5-1/2" csg and would be positioned at approximately 2410' - 2430' MD, which would be in the open hole, in the Salado Salt formation, at point approximately 128' above the top of the Tansil formation. The annulus csg pkr would be a 10' long element tool and would be positioned so that it is set after pumping and displacing the cmt.

The cmt is to be pumped single stage as follows:

SEE ATTACHED FOR
CONDITIONS OF APPROVAL

14. I hereby certify that the foregoing is true and correct. Electronic Submission #128982 verified by the BLM Well Information System For CONOCOPHILLIPS COMPANY, sent to the Hobbs Committed to AFMSS for processing by DEBORAH MCKINNEY on 01/24/2012 (12DLM0214SE)	
Name (Printed/Typed) BRIAN MAIORINO	Title AUTHORIZED REPRESENTATIVE
Signature (Electronic Submission)	Date 01/23/2012

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By TED MORGAN	Title PETROLEUM ENGINEER	Date 01/24/2012
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		
Office Hobbs		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

Additional data for EC transaction #128982 that would not fit on the form

32. Additional remarks, continued

Lead slurry = 930 sx, 12.6 ppg Poz:Class C cement+ 5% NaCl+ 3 lb/sx D042 Kolite extender+ 6% D020 Bentonite extender+ 0.3% D112 fluid loss additive+ 0.2% D046 antifoam+ 0.125 lb/sx D130 polyflake lost circ control agent+ 0 1% D800 retarder if needed+ 11.453 gal/sx water, 2.08 cuft/sx, placed from 5000' to surface.

Tail Slurry = 350 sx, 14.2 ppg Poz:Class H + 5% NaCl+ 5 lb/sx D042 Kolite extender+ 0.125 lb/sx D130 polyflake lost circ control agent+ 0.3% D112 fluid loss additive+ 0.2% D046 antifoam+ 6.103 gal/sx water, 1.36 cuft/sx, placed from the csg shoe at 7138' to 5000'

After bumping the plug on the displacement for the cmt job, the annulus csg pkr would be set hydraulically.

Revisions to Operator-Submitted EC Data for Sundry Notice #128982

	Operator Submitted	BLM Revised (AFMSS)
Sundry Type	APDCH NOI	APDCH NOI
Lease.	NMLC031695B	NMLC031670B
Agreement.	WARREN UNIT	892000601X (NMNM71052X)
Operator:	CONOCOPHILLIPS COMPANY 3300 N "A" ST BLDG 6 MIDLAND, TX 79705 Ph: 432-688-6913	CONOCOPHILLIPS COMPANY 3300 N "A" ST BLDG 6 MIDLAND, TX 79705 Ph: 432.688 6913
Admin Contact:	BRIAN MAIORINO AUTHORIZED REPRESENTATIVE E-Mail. brian d maiorino@conocophillips.com Ph. 432-688-6913	BRIAN MAIORINO AUTHORIZED REPRESENTATIVE E-Mail. brian d.maiorino@conocophillips.com Ph. 432-688-6913
Tech Contact.	BRIAN MAIORINO AUTHORIZED REPRESENTATIVE E-Mail: brian d.maiorino@conocophillips.com Ph. 432-688-6913	BRIAN MAIORINO AUTHORIZED REPRESENTATIVE E-Mail. brian d maiorino@conocophillips.com Ph: 432-688-6913
Location: State: County.	NM LEA	NM LEA
Field/Pool.	BLINEBRY TUBB, DRINKARD	WARREN
Well/Facility.	WARREN UNIT 399 Sec 20 T20S R38E 1330FSL 1310FEL	WARREN UNIT 399 Sec 20 T20S R38E NESE 1330FSL 1310FEL

**Warren Unit 399
ConocoPhillips Company
30-025-40289
24 Jan 2012
Conditions of Approval**

Summary of Current Status:

- Well has been approved to drill.

Current Sundry Requests:

To include an ACP in the 5-1/2" 17# L-80 casing string with the top at $\pm 2410'$. The cement job will remain single stage and the ECP will be inflated using water, after the cement is in place.

Conditions of Approval:

1. When the work is completed, a Subsequent sundry detailing work done is required, to include information on any annuli pressure surveys that may have been completed.
2. The size, grade, pound per foot, connection, and the rating of the ECP will all meet or exceed the specifications of the casing string itself.

TMM 01/24/2012