Submit 1 Copy To Appropriate District	State of New Mexico ;	Form C-103
District 1 – (575) 393-6161	Energy, Minerals and Natural Resources	Revised August 1, 2011
1625 N. French Dr , Hobbs, NM 88240 District II – (575) 748-1283	98	WELL API NO. 30-025-33883
811 S. Tirst St., Artesia, NM 88210	OIL CONSERVATION DIVISION 1200 South St. Francis Dr.	5. Indicate Type of Lease
District III - (505) 334-6178 JAN Z 1 2		STATE FEE X
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM RECEIVE 87505	D	
87503	AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A		SV BIG BERTHA
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		
1. Type of Well: Oil Well Gas Well Gother SWD		8. Well Number 1
2. Name of Operator Chesapeake Operating, Inc		9. OGRID Number
3 Addrags of Operators		147179 /
3. Address of Operator P.O. Box 18496 Oklahoma City, C	oK 73154-0496	SWD; WOLFCAMP
4. Well Location		10 W.D., W.O.D. C./MM
Unit Letter F : 2081'	feet from the North line and 18	70' feet from the West / line
Section 11	Township 16S Range 36E	NMPM County LEA
	Elevation (Show whether DR, RKB, RT, GR, etc.) 网络金属线索特特里斯马斯特
389	93' GR	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTEN	TION TO: SUE	SSEQUENT REPORT OF:
	G AND ABANDON REMEDIAL WOR	
	ANGE PLANS COMMENCE DR	RILLING OPNS. P AND A
PULL OR ALTER CASING MUL	TIPLE COMPL CASING/CEMEN	IT JOB
DOWNHOLE COMMINGLE		
OTHER:	OTHER: Repair	Well/Run MIT
		nd give pertinent dates, including estimated date
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of		
proposed completion or recomple	tion.	
	12 though 01/19/12. MIT chart and current wel	
1/12/12: HELD PJSM, MIRU TYLER WELL SERV. CONDUCT RIG INSPECTION. SDFN		
1/13/12: HELD PJSMN/D WELL HEAD - THREADS WERE NO GOOD ON HANGER FLANGE - P/U TBG SPEAR - P/U ON FLANGE - FOUND TUBING PARTED26' BELOW HANGER FLANGE - P/U & TIH WITH OVERSHOT - LATCHED ON TO		
TBG - RELEASED ON/OFF TOOL - RE-ENGAGED ON/OFFTOOL - TO RELEASED ARROWSET PACKER P/U ON TUBING		
- PULLED OUT OF THREADS 4 JTS BELOW INITIAL PARTLAID (4) BAD JTS DOWN - TBIH WITH OVERSHOT & 5 JTS 2		
3/8" N-80 TBG - LATCHED FISH - DIS-ENGAGED ON/OFF TOOLSTARTED POH LAYING TUBING - SDFN WITH A TOTAL OF 200 JTS 2 3/8" IPC TBG LAID DOWN - CLOSED IN BOP - SECURED WELL.		
101AL OF 200 J13 2 3/8 IFC 1BG L.	AID DOWN - CLOSED IN BOP - SECURED	WELL.
(Continued, page 2)		
		•
Spud Date:	Rig Release Date:	
The Land Call and a 'Call and		
Thereby certify that the information above	is true and complete to the best of my knowledg	ge and belief.
(il 1	\mathcal{M}	
SIGNATURE Days / Kru	TITLE Regulatory Specialist II	DATE 01/26/2012
Type or print name Payon Assert	C mail address books and C 1	di coma
Type or print name Bryan Arrant For State Use Only	E-mail address: <u>bryan.arrant@cl</u>	PHONE: (405)935-3782
\\\.\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	, , , , , , , , , , , , , , , , , , ,	7
APPROVED BY: Wah White	In TITLE Compliance OF	Har DATE 1-27-2012
Conditions of Approval (if any):	ď	

SV BIG BERTHA 1 Unit Letter F, Sec 11, T-16-S R-36-E 2081' FSL & 1870' FWL Lea Co, NM API # 30-025-33883

01/14/12

HELD PJSMLAID DOWN REST OF TBG SENT (298)JOINTS IPC TBG TO EL FARMER FOR INSPECTION - SENT ON/OFF TOOL TO BE RE-DRESSEDTOOK DELIVERY OF (309) JTS 2 3/8" N-80 TBG (WORK STRING - P/U & TIH WITH TBG & ON/OFF TOOL - ENGAGED PACKERLOADED & TESTED CSG TO 500# WITH 2% KCL - HELD GOOD FOR 30MINS - SDFWE

01/17/12

HELD PJSM, RELEASED 4 1/2" ARROWSET PKR POH LAYING DOWN 311JTS 2 3/8" N-80 WS SENT PKR IN FOR EXCHANGE. SDFN

01/18/12"

HELD PJSMRACKED & TALLIED (306) JOINTS 2 3/8" L-80 IPC TBG - RETURNED (309) JOINTS 2 3/8" L-80 WORK STRING TO EL FARMER - P/UTIH WITH 2 3/8" COLLAR - WIRELINE ENTRY GUIDE - 2 3/8" X 6' IPC SUB - 2 3/8" X 4 1/2" NICKEL PLATED ARROWSET PACKERON/OFF TOOL & (298) JOINTS 2 3/8" IPC TUBING - FLUSHED ANNULUS WITH 125 BBLS PACKER FLUID - N/D BOP - ENGAGED PACKERN/U WELL HEAD - LOADED CSG WITH 110 BBLS PACKER FLUID - PRESSURE TESTED TO 1,000# - HELD GOOD FOR 10MINS - SDFN

01/19/12

HELD PJSMR/U PUMP TRK W/ CHART RECORDER - LOADED CSG WITH $\frac{1}{2}$ BBL PKR FLUIDPRESSURED UP TO 500# - LOST 20# IN 3 MINUTES (TO 480#) HELD TIGHT FOR30MINS - HAD A GOOD CHART - R/D PUMP TRK & P/U NOTIFIED MR. MAXEY BROWN WITH NMOCD TO WITNESS TURN IN CHART W/ PROPER PAPERWORK TO NMOCD. - FINAL REPORT

Modified Regulatory Wellbore Schematic





Field: Lovington North

County: LEA

State: NEW MEXICO Elevation: GL 3,893.0 KB 3,910.0 KB Height: 17.0

Location: SEC 11-16S-36E, 2081 FNL & 1870 FWL

Spud Date: 5/9/1997 Rig Release Date: 6/3/1997 Initial Compl. Date: API#: 3002533883 CHK Property #: 812241 1st Sales Date:

1st Sales Date:
PBTD: Original Hole - 10649.0
TD: 10,900.0



