

District I

1625 N French Dr, Hobbs, NM 88240

District II

1301 W. Grand Ave, Artesia, NM 88210

District III

1000 Rio Brazos Rd, Aztec, NM 87410

District IV

1220 S St Francis Dr, Santa Fe, NM 87505

## State of New Mexico

HOBBS CODE Energy, Minerals and Natural Resources

JAN 18 2012

## OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

Form C-103

June 19, 2008

WELL API NO.

30-025-35962

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil &amp; Gas Lease No.

LG-2850

7. Lease Name or Unit Agreement Name

Mobil Lea State

8. Well Number

8

9. OGRID Number

001092

10. Pool name or Wildcat

Northeast Lea Delaware

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other ☐ Injection Well ☐

2. Name of Operator

Armstrong Energy Corporation

3. Address of Operator

P.O. Box 1973, Roswell, NM 88202

4. Well Location

Unit Letter N: 330 feet from the South line and 1650 feet from the West lineSection 2 Township 20S Range 34E NMPM Lea County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

## 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

## NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐ CHANGE PLANS ☐PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐DOWNHOLE COMMINGLE ☐OTHER: ☐

## SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐ P AND A ☐CASING/CEMENT JOB ☐OTHER: tubing leak ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

01-10-12 MI RU pulling unit

01-11-12 POH w/ 185 jts 2-3/8" Ceramacoat tbg and 5-1/2" Lockset Packer. RU Hydrostatic testers, test tbg @ 5000 psi below slips, LD 4 jts, one hole and 3 bad collars. SDON

01-12-12 RIH and set pkr @ 5863' with 14 pts compression. Get off On-Off Tool and circ hole w/130 bbls of pkr fluid. Latch on-off tool, NU WH, pressure annulus to 520 psi for 30 min, no leaks. Connect to injection line, start injection @ 165 BWPDP, 0 psi.

CHART ATTACHED

Spud Date:

Rig Release Date:

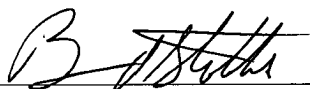
DENIED

MW 1-30-12

Well should have been tested w/1000# recorder

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE



TITLE

Vice President - Operations

DATE

January 16, 2012

Type or print name Bruce StubbsE-mail address: bastubbs@armstrongenergycorp.comPHONE: (575) 625-2222

## For State Use Only

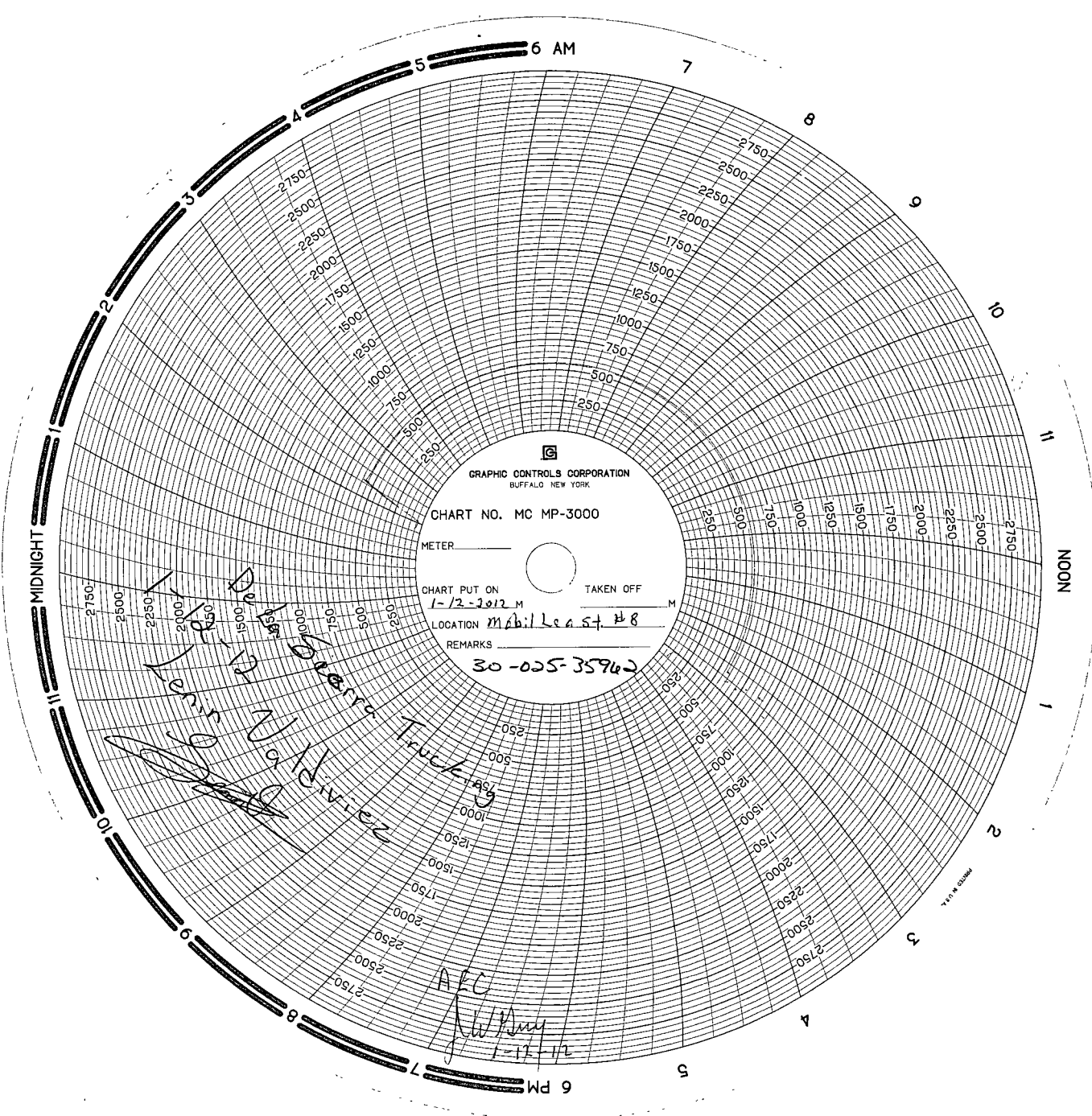
APPROVED BY:

TITLE

DATE

Conditions of Approval (if any):

JAN 30 2012



GRAPHIC CONTROLS CORPORATION  
BUFFALO, NEW YORK

CHART NO. MC MP-3000

METER \_\_\_\_\_

CHART PUT ON  
1-12-12 M

TAKEN OFF  
\_\_\_\_\_ M

LOCATION Mabil Lea St. #8

REMARKS  
30-025-35962

AFC

1-12-12