•.	New Mexico Oil Conservation Division, District					
Form 3160-5	UNITED STATES		1625 N. Fren Hobbs, NM		0RM APPROVED 4B No. 1004-0137	
				5. Lease Serial No.	bires: July 31, 2010	
BUREAU OF LAND MANAGEMENT HOBBS OCD			NM 03210			
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enternal 8 2012 abandoned well. Use Form 3160-3 (APD) for such proposals			6. If Indian, Allottee or	Tribe Name		
abandoned well.	Use Form 3160-3 (APD) fo					
SUBMIT IN TRIPLICATE – Other instructions on page 2. RECEIVED				7. If Unit of CA/Agreement, Name and/or No.		
Oil Well Gas Well Other				8. Well Name and No. West Cap Queen Sand Unit #1		
2. Name of Operator Celero Energy II, LP				9. API Well No. 30-005-01093		
3a. Address 3b. Phone No. (include area code)				10. Field and Pool or Exploratory Area		
400 W. Illinois, Ste. 1601 Midland TX 79701 (432)686-1883				Caprock; Queen		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 660' FNL & 660' FEL				11. Country or Parish, State		
(A) Sec 17, T14S, R31E				Chaves, NM		
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA						
TYPE OF SUBMISSION	TYPE OF ACTION					
Notice of Intent	Acidize	Deepen Fracture Treat		iction (Start/Resume) mation	Water Shut-Off	
	Casing Repair	New Construction		mplete	X Other Unsuccessful	
X Subsequent Report	Change Plans	Plug and Abandon		orarily Abandon	TA attempt	
Final Abandonment Notice	Convert to Injection	Plug Back	Wate	r Disposal		
 following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection) 12/12/11 - MIRU, LD 101- ³/₄" rods, 6 - 1 ³/₄" sinker rods, 1- ³/₄" plunger w/ standing valve & 16' polish rod w/ liner. NDWH & NUBOP. LD 97 jts 2 3/8" 4.7# tbg & working bbl. PU CIBP & TIH w/ 86 jts 2 7/8" WS, set @ 2692'. Get off CIBP & TOH. 12/13/11 - TIH w/ AS1-X pkr to 2624'. Circ pkr fluid, set pkr @ 2624'. Test CIBP to 500#, 30 min, tested ok. Pump down backside to test csg, lost 300# in 15 sec. Unseat pkr & TOH. Dump bail 35' cmt on top of CIBP. WOC. TIH 20 jts to 630'. Tested to 500#, ok. Pulled up to 440', leaked. Ran into 470', tested down ok. Tested csg, leaked, pulled up to 410'. TOH & LD pkr. TIH w/ 2 7/8" WS & TOH. 						
14. I hereby certify that the foregoing is tr	rue and correct. Name (Printed/Typed)					
Lisa Hunt	Title Regulato	Title Regulatory Analyst				
Signature Lisa Hunt Date			Date 12/20/2011			
ACCEPTED FOR RECORS SPACE FOR FEDERAL OR STATE OFFICE USE						
Approved by /S/DAVID R. GLASS Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable tille to those rights in the subject lease which would entitle the applicant to conduct operations thereas				D	ale	
Title 18 U.S.C. Section 1007 and Litle 42 U.S.C. Section 1212 make it a ckime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.						
(mon deciono on page 2)	د					