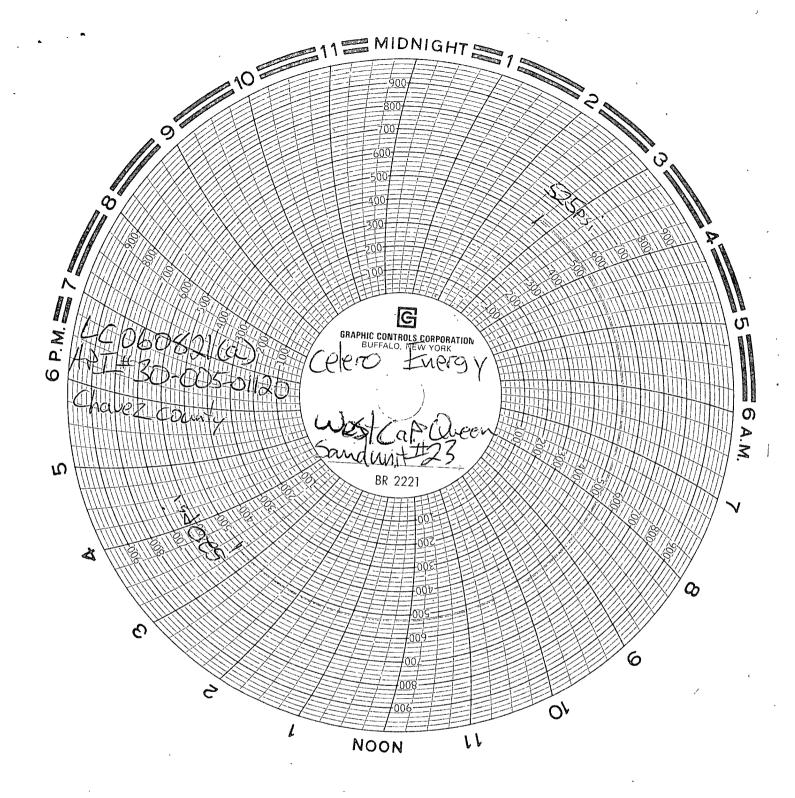
New Mexico Oil Conservation Division, District I 1625 N. French Drive TERIOR Hobbs, NM 88240 FORM APPROV OMB No. 1004-0 Expires: July 31, 2

FORM APPROVED OMB No. 1004-0137 Expires: July 31, 2010

UNITED STATES DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS			5. Lease Serial No.	1	
			LC 060821a 6. If Indian, Allottee of	or Tribe Name	
Report of the state of the stat					
SUBMIT	IN TRIPLICATE – Other instruc	7. If Unit of CA/Agre	7. If Unit of CA/Agreement, Name and/or No.		
1. Type of Well			8. Well Name and No		
☑ Oil Well ☐ Gas Well ☐ Other			West Cap Qu	West Cap Queen Sand Unit # 23	
2. Name of Operator Celero Energy II, LP			9. API Well No. 30-005-01120		
3a. Address 3b. Phone No. (include area code)			10. Field and Pool or	Exploratory Area	
400 W. Illinois, Ste. 1601 Midland TX 79701 (432)686-1883				Caprock; Queen	
4. Location of Well (Footage, Sec., T.R., M., or Survey Description) 2310' FSL & 990' FEL				, State	
(I) Sec 21, T14S, R31E 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTI			Chaves, NM	UED DAGA	
12. CHEC	K THE APPROPRIATE BOX(ES)	TO INDICATE NATURE C	OF NOTICE, REPORT OR OTH	IER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION				
Notice of Intent	Acidize	Deepen	Production (Start/Resume)	Water Shut-Off	
	Alter Casing	Fracture Treat New Construction	Reclamation Recomplete	Well Integrity Other	
Subsequent Report	Casing Repair Change Plans	Plug and Abandon	Temporarily Abandon	. Other	
Final Abandonment Notice	Convert to Injection	Plug Back	Water Disposal		
determined that the site is ready for 12/14 - 12/19/11 MIRU. Install 7" WH. NUBOTIH & worked down past 4 65 BPW & circ. TOH w/ bit held ok. Released pkr. TO swinging, tied onto tbg w/ r Tested csg 500#, held ok. pkr, TOH, LD 92 jts 2 7/8" to 500# for 30 min, held ok Ran MIT. Test for 30 min whowever, showed up later of	OP. PU 6 1/8" varel type b 0', hole cleared. Worked p & scraper. TIH w/ AS1-X 0H, TIH w/ 7" CIBP & 93 jts ev pump, displaced w/ 63 Released pkr, ran 1 jt, re-s WS & pkr. Made 2 cmt ba bled well down, NDBOP c/ pressures from 525# to	pipe & TIH w/ 94 jts 2 pkr & 93 jts 2 7/8" W s to 2900' & set CIBP bbls pkr fluid, set pkr set pkr @ 2874'. Testiler runs, dumped 36, TIH 1 jt 2 3/8" w/ 2" 520#. Held ok. BLM was good. Original cl	7/8" WS. Tag @ 2941'. S to 2900'. Set pkr, test . TIH w/ pkr & 91 jts to . Tested plug to 500#, It down tbg, ok. Test csg cmt on top of CIBP, To valve, NUWH. Ran 30 was notified for test but hart attached for BLM.	Loaded hole w/ 10#, ted csg to 500# for min, 2842'. Left pkr lost 120# in 5 min. g 500#, ok. Released OC.@ 2865'. Test csg min chart, tested ok.	
14. I hereby certify that the foregoing is to	rue and correct Name (Printed/Tunge	ENDING	19 INT 4 B 2012		
	ue and correct. Name (Frinteartyped		ant Analyst		
Lisa Hunt	. /	Title Regulato	ory Analyst		
Signature Lua	Hunt	Date 12/22/20	11		
	THIS SPACE FOR	FEDERAL OR STA	TE OFFICE USE	,	
	D R. GLASS		LEUM ENGINEER	Date JAN 18 2012	
Conditions of approval, if any, are attached that the applicant holds legal or equitable the office the applicant to conduct operations.	itle to those rights in the subject, lease				
Title 18 U.S.C. Section 1001 and Title 43	U.S.C. Section 1212, make it a crime	for any person knowingly and	willfully to make to any departme	ent or agency of the United States any false,	

fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



BORNETT OFFICE BUFFAL OF LAND REAL

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