Submit 1 Copy To Appropriate District Office District 1	Energy, Minerals and Natural Resources			Form C-103 October 13, 2009		
1625 N French Dr., Hobbs, NM 88240				WELL API NO. 30-025-05639 5. Indicate Type of Lease STATE X FEE		
District III 1301 W Grand Ave., Artesia, NM 88210 District III 1000 Rio Brazos Rd, Aztec, NM 87410 OIL CONSERVATION DIVISION OIL CONSERVATION DIVISION						
$\frac{1000 \text{ Rio Brazos Rd}, \text{ Aztec, NM 87410}}{\frac{\text{District IV}}{1220 \text{ S St Francis Dr., Santa Fe, NM}} \qquad \text{JAN C O 2012} \qquad \text{Santa Fe, NM 87505}$				6. State Oil & Gas Lease No.		
SUNDRY NOT SEAND REPORTS ON WELLS			7. Lo	7. Lease Name or Unit Agreement Name		
DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			Nort	North Monument G/SA Unit Blk. 5		
PROPOSALS) 1. Type of Well: Oil Well X Gas Well D Other Injection well.			8. W	8. Well Number 12		
2. Name of Operator Apache Corp.			9. 0	GRID Number (000495	
3. Address of Operator			10. I	10. Pool name or Wildcat		
P O box Drawer D Monument NM 88265			Eunio	Eunice Monument G/SA		
4. Well Location						
Unit LetterL	:1980feet from the	SOUTH	_ line and	660	feet fr	om the
WESTline						
Section 19	Township 19S		37E	NMPM	Lea	County
	11. Elevation (Show whether	DR, RKB, RT, GR,	etc.)			
12. Check A	Appropriate Box to Indicat	e Nature of Noti	ce, Repoi	rt or Other Da	ita	

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:		
TEMPORARILY ABANDON CHANGE PLANS PULL OR ALTER CASING MULTIPLE COMPL	COMMENCE DRILLING OPNS. P AND A CASING/CEMENT JOB		
OTHER: EREMA TA status FOR 34RS	OTHER:		
12 Describe proposed or completed operations. (Clearly state all	antigent details and give negtinent detes including	a actimated dat	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

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Move in pump truck to pressure test the casing to 550 psi. Run chart for 32 minutes and shut in well.

Spud Date:	Rig Release Date:	
I hereby certify that the information above is true and co	omplete to the best of my knowledge and belief.	·······
SIGNATURE	_TITLEInstrument Tech	DATE 1-25-12
Type or print name Jim Ellison	E-mail address: _JD.Ellison@apacheccorp.com	PHONE:
For State Use Only		
APPROVED BY Tright	TITLE SAMPER	DATE 1-30-2012
Conditions of Approval (If any)	,	JAN 3 1 2012



WELL BORE INFO.

	NMOOAN
LEASE NAME WELL #	
API #	
COUNTY	
	15" hole TOC surface 10 3/4" (40.5#) @ 255' w/200 sx
	Sqz 1152-1155 w/200 sx
	Sqz casing leaks 627-1069, 1126-1301 1476-1604, 1653-1720, 1827-1886, 2017-2060 w/180 sx
	9 7/8" hole TOC surface 7 5/8" (26.4#) @ 2599' w/ 900sx
	Leak @ 3350' Sqz w/ 100sx Leak @ 3399' 3524' Sqz w/ 125sx Leak @ 3350' Sqz w/ 100sx
	CIBP @ 3750' W/ 35' OF CEMENT
	5 1/2" (17#)@ 3834 w/1500sx

4 3/4" openhole PBTD @ 3880' TD @ 3967'

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