



# New Mexico Energy, Minerals and Natural Resources Department

**Susana Martinez**  
Governor

**John H. Bemis**  
Cabinet Secretary - Designee

**Brett F. Woods, Ph.D.**  
Deputy Cabinet Secretary

**HOBBS OCD**

**JAN 31 2012**

**RECEIVED**

**Jami Bailey**  
Division Director  
Oil Conservation Division



**\*Response Required – Deadline Enclosed\***  
***Underground Injection Control Program***  
***"Protecting Our Underground Sources of Drinking Water"***

31-Jan-12

**SHERIDAN PRODUCTION COMPANY, LLC**  
9 GREENWAY PLAZA SUITE 1300  
HOUSTON TX 77046-

## **LETTER OF VIOLATION and SHUT-IN DIRECTIVE** **Failed Mechanical Integrity Test**

Dear Operator:

The following test(s) were performed on the listed dates on the following well(s) shown below in the test detail section.

The test(s) indicates that the well or wells failed to meet mechanical integrity standards of the New Mexico Oil Conservation Division. To comply with guidelines established by the U.S. Environmental Protection Agency, the well(s) must be shut-in immediately until it is successfully repaired. The test detail section which follows indicates preliminary findings and/or probable causes of the failure. This determination is based on a test of your well or facility by an inspector employed by the Oil Conservation Division. Additional testing during the repair operation may be necessary to properly identify the nature of the well failure.

Please notify the proper district office of the Division at least 48 hours prior to the date and time that the well(s) will be retested so the test may be witnessed by a field representative.

### **MECHANICAL INTEGRITY TEST DETAIL SECTION**

#### **NORTH VACUUM ABO NORTH UNIT No.001**

**30-025-24302-00-00**  
**L-1-17S-34E**

Active Injection - (All Types)

<b>Test Date:</b>	1/30/2012	<b>Permitted Injection PSI:</b>		<b>Actual PSI:</b>	
<b>Test Reason:</b>	Annual IMIT	<b>Test Result:</b>	F	<b>Repair Due:</b>	5/4/2012
<b>Test Type:</b>	Bradenhead Test	<b>FAIL TYPE:</b>	Other External Failure	<b>FAIL CAUSE:</b>	
<b>Comments on MIT:</b>	UNABLE TO CHECK OPERATOR NOT AVAILABLE *****OPERATOR IN VIOLATION OF NMOCD RULE 19.15.26.11*****				

#### **NORTH VACUUM ABO NORTH UNIT No.001**

**30-025-24487-00-00**  
**F-1-17S-34E**

Active Injection - (All Types)

<b>Test Date:</b>	1/30/2012	<b>Permitted Injection PSI:</b>		<b>Actual PSI:</b>	
<b>Test Reason:</b>	Annual IMIT	<b>Test Result:</b>	F	<b>Repair Due:</b>	5/4/2012
<b>Test Type:</b>	Bradenhead Test	<b>FAIL TYPE:</b>	Other Internal Failure	<b>FAIL CAUSE:</b>	
<b>Comments on MIT:</b>	*****WELL FAILED BHT *****UPON ARRIVAL OPERATOR PRESENTLY HAS WELL SHUT IN*****OIL SPILL AROUND WELL HEAD ***OPERATOR IN VIOLATION OF NMOCD RULE 19.15.26.11*****				

Oil Conservation Division  
1625 N. French Drive • Hobbs, New Mexico 88240  
Phone (575) 393-6161 • Fax (575) 393-0720 • [www.emnrd.state.nm.us/OCD](http://www.emnrd.state.nm.us/OCD)



**JAN 31 2012**

**NORTH VACUUM ABO NORTH UNIT No.002****30-025-24645-00-00**

Active Injection - (All Types)

H-1-17S-34E

Test Date: 1/30/2012      Permitted Injection PSI:      Actual PSI:  
Test Reason: Annual IMIT      Test Result: F      Repair Due: 5/4/2012  
Test Type: Bradenhead Test      FAIL TYPE: Other Internal Failure      FAIL CAUSE:  
Comments on MIT: SALT WATER ON SURFACE WELL MUST BE SHUT IN IMMEDIATELY; OVER PRESSURE LIMIT  
TUBING SHOWS 4000# APPROVED PRESSURE LIMIT IS 2610#. \*\*\*OPERATOR IN VIOLATION  
OF NMOC D RULE 19.15.26.11 AND 19.15.26.10

**NORTH VACUUM ABO NORTH UNIT No.001****30-025-25066-00-00**

Active Injection - (All Types)

B-2-17S-34E

Test Date: 1/30/2012      Permitted Injection PSI:      Actual PSI:  
Test Reason: Annual IMIT      Test Result: F      Repair Due: 5/4/2012  
Test Type: Bradenhead Test      FAIL TYPE: Other External Failure      FAIL CAUSE:  
Comments on MIT: UNABLE TO CHECK OPERATOR NOT AVAILABLE \*\*\*\*\*OPERATOR IN VIOLATION OF  
NMOC D RULE 19.15.26.11\*\*\*\*\*

In the event that a satisfactory response is not received to this letter of direction by the "Repair Due:" date shown above, or if the well(s) are not immediately shut-in, further enforcement will occur. Such enforcement may include this office applying to the Division for an order summoning you to a hearing before a Division Examiner in Santa Fe to show cause why you should not be ordered to permanently plug and abandon this well. Such a hearing may result in imposition of CIVIL PENALTIES for your violation of OCD rules.

Sincerely,

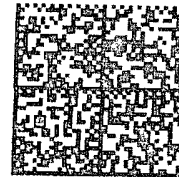


Hobbs OCD District Office

COMPLIANCE OFFICER

Note: Pressure Tests are performed prior to initial injection, after repairs and otherwise, every 5 years; Bradenhead Tests are performed annually. Information in Detail Section comes directly from field inspector data entries - not all blanks will contain data. "Failure Type" and "Failure Cause" and any Comments are not to be interpreted as a diagnosis of the condition of the wellbore. Additional testing should be conducted by the operator to accurately determine the nature of the actual failure. \* Significant Non-Compliance events are reported directly to the EPA, Region VI, Dallas, Texas.

EMNRD  
OIL CONSERVATION DIVISION  
1625 N FRENCH DRIVE  
HOBBS NM 88240



015H14150977  
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