

District I
1625 N. French Dr Hobbs, NM 88240
Phone (575) 393-6161 Fax (575) 393-0720
District II
811 S First St., Artesia, NM 88210
Phone (575) 748-1283 Fax (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone (505) 334-6178 Fax (505) 334-6170
District IV
1220 S St Francis Dr., Santa Fe, NM 87505
Phone (505) 476-3460 Fax (505) 476-3462

State of New Mexico
Energy Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-101
Revised December 16, 2011

Permit

HOBBS OCD

JAN 17 2012

RECEIVED

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

¹ Operator Name and Address Lawson Operating, LLC P O Box 52667 Midland, TX 79710		² OGRID Number 270358
		³ API Number 30-025-33003
⁴ Property Code 307061	⁵ Property Name Gecko 4 State	⁶ Well No. 0001

⁷ Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet from	N/S Line	Feet From	E/W Line	County
B	4	16S	37E	2	658	N	1878	E	Lea

⁸ Pool Information

[16720] DEAN;PERMO PENN	
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Additional Well Information

⁹ Work Type A	¹⁰ Well Type O	¹¹ Cable/Rotary	¹² Lease Type S	¹³ Ground Level Elevation 3836
¹⁴ Multiple NO	¹⁵ Proposed Depth 10,677'	¹⁶ Formation Strawn	¹⁷ Contractor	¹⁸ Spud Date 1-10-12
Depth to Ground water		Distance from nearest fresh water well		Distance to nearest surface water

¹⁹ Proposed Casing and Cement Program

Type	Hole Size	Casing Size	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC

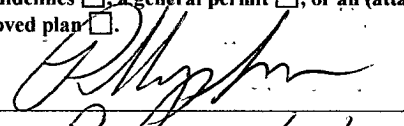
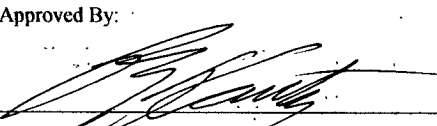
Casing/Cement Program: Additional Comments

No change to existing casing program-test additional pay only.	Permit Expires 2 Years From Approval Date Unless Drilling Underway
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Proposed Blowout Prevention Program

Type	Working Pressure	Test Pressure	Manufacturer
7 1/16" Manual Dual Ram	3000 psi	3000 psi	Weatherford

* Adding Perfs to same zone *

I hereby certify that the information given above is true and complete to the best of my knowledge and belief. I further certify that the drilling pit will be constructed according to NMOCD guidelines <input type="checkbox"/> , a general permit <input type="checkbox"/> , or an (attached) alternative OCD-approved plan <input type="checkbox"/> .		OIL CONSERVATION DIVISION	
Signature: 		Approved By: 	
Printed name: PHILIP L. LAWSON		Title: PETER L. LAWSON	
Title: PERMISSION ENGINEER		Approved Date:	Expiration Date:
E-mail Address: PLLAWSON@AOL.COM		JAN 31 2012	
Date: 1-4-12	Phone: 432-556-0797	Conditions of Approval Attached	

JAN 31 2012

This application is to test additional pay in the subject wellbore. The following intervals will be tested:

10,494'-10,498'

10,476'-10,486'

10,334'-10340'

Intervals will be perforated, acidized and swab tested under a packer prior to putting the well back on pump.

Steel tanks will be used for fluid containment. No earthen pits will be used.