

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-HOBBS
HOBBS OCD

FORM APPROVED
OMB No 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS JAN 31 2012
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMNM 123537
2. Name of Operator Texland Petroleum-Hobbs, LLC		6. If Indian, Allottee or Tribe Name
3a. Address 777 Main Street, Suite 3200 Fort Worth, Texas 76102	3b. Phone No (include area code) 575-397-7450	7. If Unit of CA/Agreement, Name and/or No
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 660' FNL & 330' FEL, Unit A Sec. 25-T1LS-R38E		8. Well Name and No. RLF Trust 25 Federal Com #1H
		9. API Well No. 30-025-40380
		10. Field and Pool or Exploratory Area East Garrett, Drinkard
		11. Country or Parish, State Lea County, NM

12 CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input checked="" type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation. Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Texland Petroleum-Hobbs request to deviate from the approved APD for the above captioned well by: rigging down Norton Drig after the production csg/cmt job is complete and rigging up Key Drig #555 to drill the horizontal hole to TD.

The time schedule of rigging down & rigging up is approximately 4 days. The open hole will have a Larkin wellhead, 2 7/8" w/valve, installed before Norton Drig riggs down, so there will not be an open hole on the location.

Please see the attachments for the changes in the BOP (8000'-12,754' MD) due to the second rig rigging up. The 7 1/16" BOP will be pressure tested before resuming drig opeations.

Contact the BLM if the Key 555 is not rigged up within a week of moving the Norton rig.

14 I hereby certify that the foregoing is true and correct Name (Printed/Typed) Vickie Smith	Title Regulatory Analyst
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Signature <i>Vickie Smith</i>	Date 01/18/2012
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THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title <i>[Signature]</i>	Date <i>JAN 31 2012</i>
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon	Office	APPROVED JAN 20 2012 Date <i>/s/ Chris Walls</i> BUREAU OF LAND MANAGEMENT CARLSBAD FIELD OFFICE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on page 2)

[Signature] JAN 31 2012

RLF Trust 25 Federal Com #1H

Pressure Control Equipment

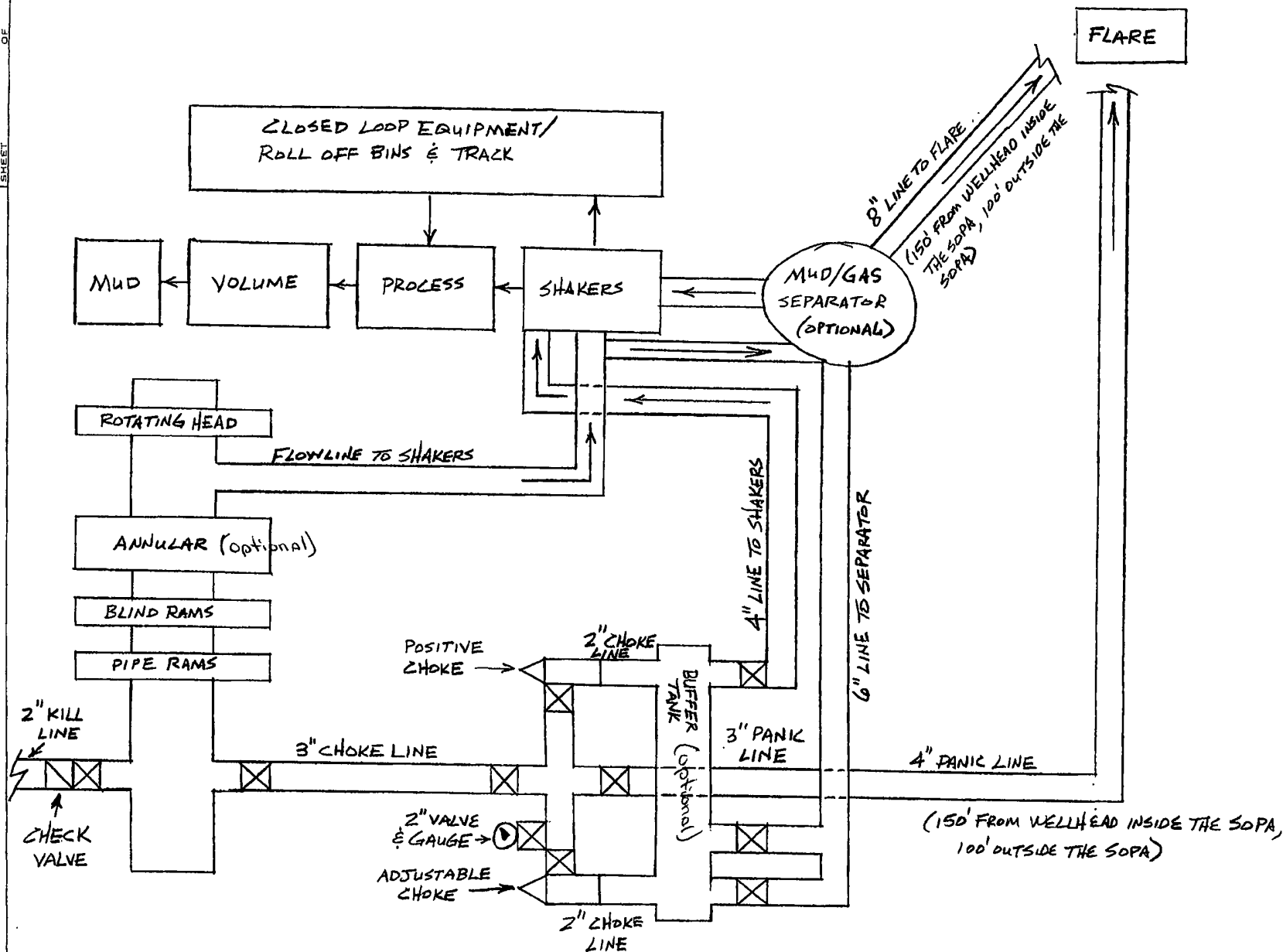
0 - 2160' TVD	None
2160' - 8500' TVD	11" 3M Hydraulically Actuated Double Ram BOP with blind rams and one set pipe rams and a choke Manifold and accumulator with remote operating station. Pressure test prior to drill out and function test one (1) every 24 hrs.
8000' – 12,754' MD	7-1/16" 3M Hydraulically Actuated Double Ram BOP with blind rams and one set pipe rams and a choke Manifold and accumulator with remote operating station. Pressure test prior to drill out and function test one (1) every 24 hrs.

After setting the 9-5/8" casing, the blowout preventer and related control equipment shall be pressure tested to 3000psi. Any equipment failing to test satisfactorily shall be repaired or replaced. Results of the BOP test will be recorded in the Driller's Log. The BOP will be maintained ready for use until drilling operations are completed.

BOP drills will be conducted as necessary to assure that equipment is operational and each crew is properly trained to carry out emergency duties.

Accumulator shall maintain a pressure capacity reserve at all times to provide for the close-open-close sequence of the blind and pipe rams of the hydraulic preventers.

PREPARED BY	DATE		SHEET	OF
CALCULATIONS AND DESIGN DATA				
SUBJECT	RLF Trust 25 Federal Cum # 14			



BOP & CHOKER MANIFOLD SYSTEM
FOR CLOSED LOOP (3M & 5M SERVICE)