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Rom 3160-5 (April 2004)	D)	UNITED STATES BEPARTMENT OF THE INTERIOR JAN 31 2012			FORM APPROVED OM B No. 1004-0137 Expires: March 31, 2007			
SUNDRY NOTICES AND REPORTS ON WELLS					5. Lease Serial No. NMNM90558 6. If Indian, Allottee or Tribe Name			
Do not use this form for proposals to drill or to 55 of 44 and abandoned well. Use Form 3160 - 3 (APD) for such proposals.								
		PLICATE- Other	Instructions of	n reverse s	sidə.	7. If Unit or CA/Agree	ement, Name and/or No.	
1. Type of Well Gas Well C Gas Well C Other						8. Well Name and No		-7
2. Name of Operator Spindletop Oil & Gas Co.						9. API Well No.	Federal #1	- /
3a. Address 3b. Phone No. (include area code) 12850 Spurling Rd, Suite 200; Dallas, TX 75230-1279 3b. Phone No. (include area code)					1 code)	30-025-336 10. Field and Pool, or 1	Exploratory Area	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 330' FNL & 650' FEL, Section 18, T 24 S, R 38 E					/	Drinkard-Tub 11. County or Parish,	b (Abo) Dolla State	rhde
550 FINL 8			1 24 3, K 38	C		Lea Count	y, New Mexico	
		ROPRIATE BOX(ES) TO INDICATE			PORT, OR OTHER	DATA	-
TYPE OF SUB	MISSION	<u> </u>		TYPE OI	F ACTION			
Notice of Inten		Acidize	Deepen Fracture Tr		Production (Start Reclamation	·	r Shut-Off	
Subsequent Rep	port	Casing Repair	New Const		Recomplete			
	· .	Change Plans	Phu avi A	nanuton	Tennovauly Aba	ndou		
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Greenback Federal 1 30-025-33689 Spindletop Oil & Gas Co. January 25, 2012

- 1. Spindletop Oil & Gas Co. is not shown as the current operator of record pending a bond review. A bond review has been completed and forwarded to the BLM NM State Office.
- 2. Operator did not provide a procedure for the conversion work. A request to convert to injection is inadequate. These plug back procedures are witnessed by a BLM inspector.
- 3. Operator shall provide before and after diagrams of the well. The ones submitted with the C-108 are inadequate pursuant to BLM and NMOCD guidelines for plugging. In addition, if the schematic is correct, the bottom of the hole has not been plugged properly.
- 4. Operator shall evaluate the proposed injection formations and provide the evaluation to the BLM for review regarding the potential for commercial production from these zones.

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