Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

JULU-HUBBS HOBBS OCD

FORM APPROVED

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Expires:	h	ıΙν	31	201

Lease Serial No.

JAN 31 20

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an

NMLC068281B 6. If Indian, Allottee or Tribe Name

abandoned well.	Use Form 3160-3 (AP	D) for such propose	CLIAME	
SUBMIT IN TRIPLICATE – Other instructions on page 2.		7. If Unit of CA	7. If Unit of CA/Agreement, Name and/or No.	
1. Type of Well	/			
X Oil Well Gas V	Well Other			leral 17 1H
2. Name of Operator ConocoPhillips Company			9. API Well No 30-025-4	
3a Address	38	b. Phone No. (include area co		ool or Exploratory Area
3300 N "A" St Midland TX	79705	(432)688-9174	1	Wildcat - Bone Spring
4. Location of Well (Footage, Sec., T,	R., M., or Survey Description)	/	11. Country'or	
UL; P, 330' FSL & 400' FE	L, Sec 17, 265, 32E	<i>,</i>	Lea	NM •
12. CHEC	CK THE APPROPRIATE BOX	(ES) TO INDICATE NATUR	E OF NOTICE, REPORT OF	R OTHER DATA
TYPE OF SUBMISSION		· T)	PE OF ACTION	,
X Notice of Intent	Acidize	Deepen	Production (Start/Resu	ime) Water Shut-Off
	Alter Casing	Fracture Treat	Reclamation	Well Integrity .
Subsequent Report	Casing Repair	New Construction	· Recomplete	X Other Venting and/or
Subsequent report	Change Plans	Plug and Abandon	Temporarily Abandon	flaring
Final Abandonment Notice	Convert to Injection	Plug Back	Water Disposal	
Attach the Bond under which the v following completion of the involv testing has been completed. Final determined that the site is ready for	ed operations. If the operation Abandonment Notices must be	results in a multiple completion		nterval, a Form 3160-4 must be filed once e been completed and the operator has
following completion of the involve testing has been completed. Final	red operations. If the operation Abandonment Notices must be a r final inspection.) Flare at the Buck 17 Fee	results in a multiple completic filed only after all requirement deral 1H 1/20/2012 the ruary. Flaring not to e	rough 2/29/2012. We	e been completed and the operator has
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