Form 3160-5 (August 2007)

OCD-HOHORS OCD UNITED STATES

DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

5. Lease Serial No.

6. If Indian, Allottee or Tribe Name

Expires: July 31, 2010 NMNM27508

FORM APPROVED

OMB No. 1004-0137

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an.

SUBMIT IN TRIPLICATE – Other instructions on page 2.	7. If Unit of CA/Agreement, Name and/or No.	
1. Type of Well Gas Well Other	8. Well Name and No. Wilder Federal 28 1H	
2. Name of Operator ConocoPhillips Company	9. API Well No. 30-025-40261	
3a. Address 3b. Phone No. (include area code) 3300 N "A" St Midland TX 79705 (432)688-9174	10. Field and Pool on Exploratory Area Red Hills; Bone Spring	
4. Location of Well (Footage, Sec., T,R,M, or Survey Description) UL; A, 610' FNL & 835' FEL, Sec 28, 26S, 32E	11. Country or Parish, State Lea NM	

TYPE OF SUBMISSION	TYPE OF ACTION			
X Notice of Intent	Acidize Alter Casing	Deepen Fracture Treat	Production (Start/Resume) Reclamation	Water Shut-Off Well Integrity
Subsequent Report	Casing Repair Change Plans	New Construction Plug and Abandon	Recomplete Temporarily Abandon	other Venting and/or flaring
Final Abandonment Notice	Convert to Injection	Plug Back	Water Disposal	
13 Describe Proposed or Completed	Operation: Clearly state all pertu	nent details, including estimat	ed starting date of any proposed wor	k and approximate duration thereof. If

the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

ConocoPhillips request to flare Wilder Federal 28 1H, now through 2/29/2012. We request to flare while testing well, gas line expected by the end of February.

> Flaring not to exceed 30 days or 50 MMcf of gas whichever occurs first pursuant to NTL-4A.



		CANLODAD FIELD OF	FICE			
14 I hereby certify that the foregoing is true and correct Name (Printed/Typed)						
Rhonda Rogers	Title Staff Regulatory	echnician				
Signature Decley	Date 01/11/2012					
THIS-SPACE FOR FEDERAL OR STATE OFFICE USE						
Approved by						
	Title	Date				
Conditions of approval, if any, are attached. Approval of this notice does not warrant or c that the applicant holds legal or equitable title to those rights in the applicant to conduct operations thereon.	ertify ould Office					
Title 18 H.S.C. Section 1001 and Title 43 H.S.C. Section 1212, make it a crime for any ne	rson knowingly and willfully to m	ake to any department or agency of the United S	States any false			

fictitious or fraudulent statements or representations as to any matter within its jurisdiction.