

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTNew Mexico Oil Conservation Division, District 1  
1625 N. French Drive  
Hobbs, NM 88249FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010**RECEIVED**  
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.5. Lease Serial No.  
LC-068474  
6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2.

## 1. Type of Well

☐ Oil Well☐ Gas Well☒ Other

Inj

## 2. Name of Operator

Celero Energy II, LP

## 3a. Address

400 W. Illinois, Ste. 1601 Midland TX 79701

## 3b. Phone No. (include area code)

(432)686-1883

## 4. Location of Well (Footage, Sec., T, R, M., or Survey Description)

1990' N 1980' W

UL: F, Sec: 3, T: 14S, R: 31E

## 7. If Unit of CA/Agreement, Name and/or No.

## 8. Well Name and No.

Drickey Queen Sand Unit #20

## 9. API Well No.

30-005-00970

## 10. Field and Pool or Exploratory Area

Caprock; Queen

## 11. Country or Parish, State

Chaves

NM

## 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

## TYPE OF SUBMISSION

## TYPE OF ACTION

☒ Notice of Intent☐ Subsequent Report☐ Final Abandonment Notice☐ Acidize☐ Alter Casing☐ Casing Repair☐ Change Plans☐ Convert to Injection☐ Deepen☐ Fracture Treat☐ New Construction☒ Plug and Abandon☐ Plug Back☐ Production (Start/Resume)☐ Reclamation☐ Recomplete☐ Temporarily Abandon☐ Water Disposal☐ Water Shut-Off☐ Well Integrity☐ Other

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

1. RIH w/ workstring & spot 40 sx Class C w/ 2% CaCl<sub>2</sub> @ 2958'. PU & WOC 4 hrs. Tag TOC at/above 2858'.

2. Circulate salt mud to 2160'. Pull tbg to 2160' &amp; spot 25 sx. PU &amp; WOC 4 hrs. Tag TOC at/above 2060'. Circ salt mud to 1565' &amp; POOH.

3. Perf (4) @ 1565' &amp; 413'. RIH w/ pkr &amp; sqz 50 sx through holes @ 1565'. POOH w/ tbg &amp; pkr. RIH w/ BP &amp; PS. Tag TOC after 4 hrs. Total WOC at/above 1385'. Circ salt mud to 463'.

4. Pull tbg to 463' &amp; fill 5 1/2" &amp; 5 1/2" by 8 5/8" annulus to surface w/ min 120 sx.

5. POOH LD tbg. Top off cmt. Cut off WH, set P&amp;A marker, fill cellar &amp; reclaim location.

- All plugs Class C W/ 2% CaCl<sub>2</sub>

- Min 9.5 ppg salt mud between all plugs

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Lisa Hunt

Title Regulatory Analyst

Signature

Lisa Hunt

Date 12/13/2011

## THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

/S/ DAVID R. GLASS

PETROLEUM ENGINEER

Date

JAN 20 2012

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

CONDITIONS OF APPROVAL

APPROVED FOR 3 MONTH PERIOD  
ENDING APR 20 2012

FEB 01 2012

# CELERO ENERGY

FIELD: Caprock  
LEASE/UNIT: Drickey Queen Sand Unit  
COUNTY: Chaves

DATE: Dec. 12, 2011  
BY: MWM  
WELL: 20  
STATE: New Mexico

Location: 1990' FNL & 1980' FWL, Sec 3F, T14S, R31ECM

SPUD: 10/54 COMP: 10/54

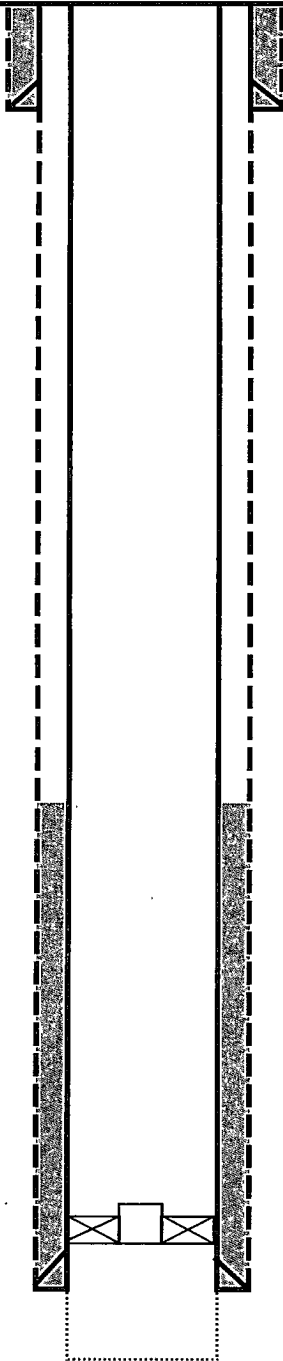
CURRENT STATUS: Injector/SI

Original Well Name: Government B #16

KB = 4429'

GL =

API = 30-005-00970



8-5/8" 22.7#/ft @ 363' w/250 sx; calc'd TOC at surface

T-Anhy @ 1385'(est)

T-Salt @ 1565'(est)

B-Salt @ 2160'(est)

T-Yates @ 2278'

T-Queen @ 3044'

TOC @ 1940', CBL(3/11)

Top of tubing fish at 2958'; packer at unknown depth below.

Tubing is 100% stuck at 2968; 50% at 2963'.

5-1/2" 14# @ 3037' w/300 sx

Top of Queen @ 3044':

Queen: 3044' - 3062' (10-54)

PBTD - 3062'  
TD - 3062'

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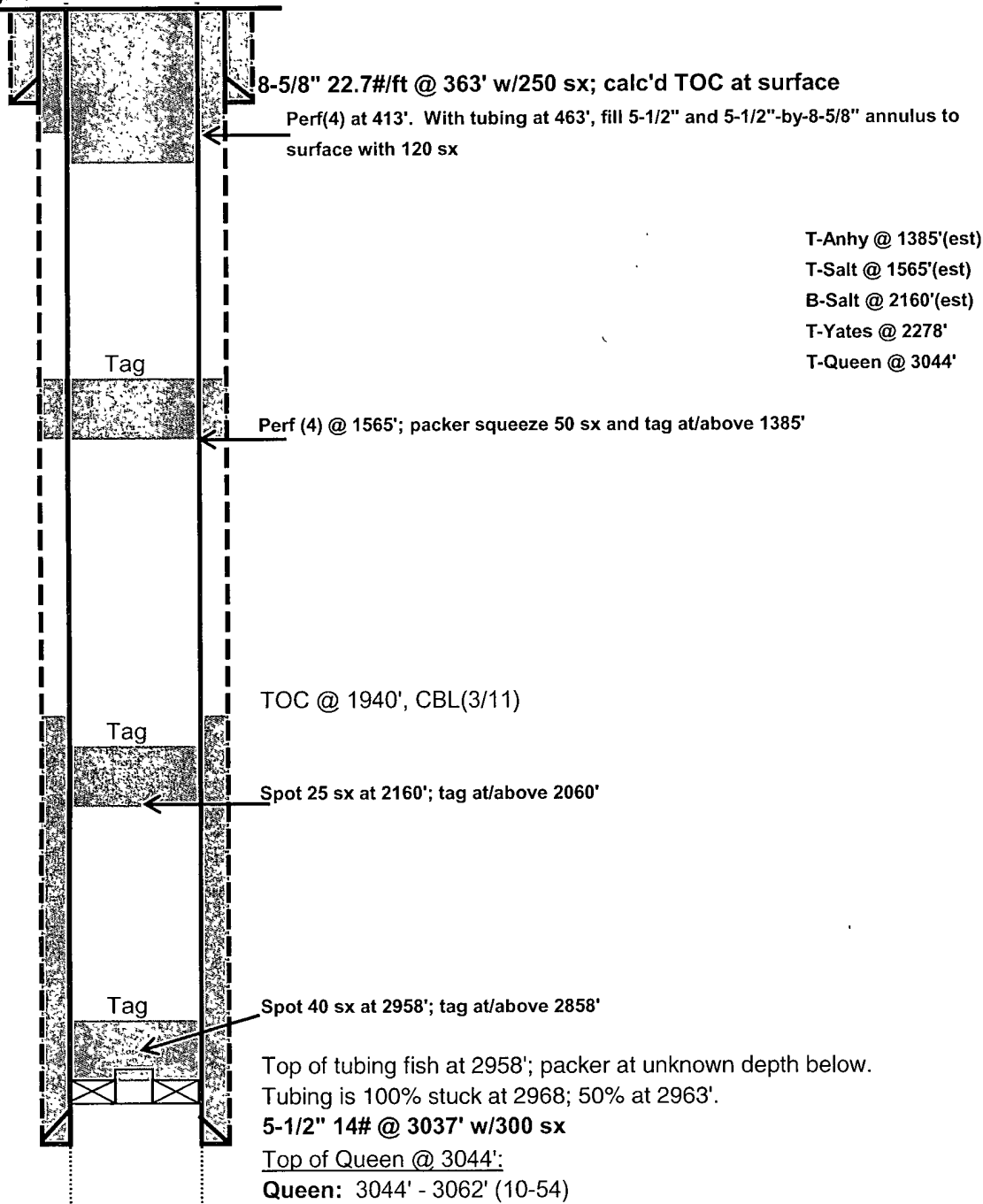
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PBTD - 3062'  
TD - 3062'

**BUREAU OF LAND MANAGEMENT**  
**Roswell Field Office**  
**2909 West Second Street**  
**Roswell, New Mexico 88201**  
**(575) 627-0272**

**Permanent Abandonment of Federal Wells**  
**Conditions of Approval**

Failure to comply with the following Conditions of Approval may result in a Notice of Incidents of Noncompliance (INC) in accordance with 43 CFR 3163.1.

1. Plugging operations shall commence within **ninety (90)** days from the approval date of this Notice of Intent to Abandon. **If you are unable to plug the well by the 90<sup>th</sup> day provide the BLM Roswell Field Office (RFO), prior to the 90<sup>th</sup> day, with the reason for not meeting the deadline and a date when the BLM Roswell Field Office can expect the well to be plugged. Failure to do so will result in enforcement action. Unless the well has been properly plugged, the rig shall not be removed from over the hole without prior approval.**

2. Notification: Contact the BLM Roswell Field Office at least 24 hours prior to the commencing of any plugging operations. For wells in Chaves and Roosevelt County, during office hours or after office hours call (575) 627-0205. Engineer on call during office hours phone (575) 627-0275 or phone (after hours) call (575) 626-5749.

3. Blowout Preventers: A blowout preventer (BOP), as appropriate, shall be installed before commencing any plugging operation. The minimum BOP requirement is a 2M system for a well not deeper than 9090 feet; a 3M system for a well not deeper than 13636 feet; and a 5M system for a well not deeper than 22727 feet.

4. Mud Requirement: Mud shall be placed between all plugs. Minimum consistency of plugging mud shall be obtained by mixing at a rate of 25 sacks (50 pounds each) of gel per 100 barrels of water. Minimum nine (9) pounds per gallon.

5. Cement Requirement: Sufficient cement shall be used to bring any required plug to the specified depth and length. Any given cement volumes on the proposed plugging procedure are merely estimates and not final. Unless specific approval is received, no plug except the surface plug shall be less than 25 sacks of cement. In lieu of a cement plug in cased hole, a bridge plug set within 50 feet to 100 feet above the perforations shall be capped with 50 feet of cement. If a bailer is used to cap this plug, 35 feet of cement shall be sufficient.

Unless otherwise specified in the approved procedure, the cement plug shall consist of either class "C" for up to 7500 feet of depth, mixed at 14.8 lbs./gal with 6.3 gallons of fresh water per sack or class "H" for deeper than 7500 feet plugs, mixed at 16.4 lbs./gal with 4.3 gallons of fresh water per sack.

6. Dry Hole Marker: All casing shall be cut-off at the base of the cellar or 3 feet below final restored ground level (whichever is deeper). The well bore shall then be capped with a 4-inch pipe, 10 feet in length, 4 feet above the ground and embedded in cement. The following information shall be permanently inscribed on the dry hole marker: Well name and number, the name of the operator, the lease serial number, the surveyed location (the quarter-quarter section, section, township and range or other authorized survey designation acceptable to the authorized officer; such as metes and bounds).

7. Subsequent Plugging Reporting: Within 30 days after plugging work is completed, file one original and five copies of the Subsequent Report of Abandonment, Form 3160-5 to the BLM Roswell Field Office. The report should give in detail the manner in which the plugging work was carried out, the extent (by depths) of cement plugs placed, and the size and location (by depths) of casing left in the well. **Show date well was plugged.**

Following the submittal and approval of the Subsequent Report of Abandonment, a Notice of Intent for Final Abandonment with the proposed surface restoration procedure must be submitted for approval.