

Submit 3 Copies To Appropriate District Office
 District I
 1625 N French Dr., Hobbs, NM 88240
 District II
 1301 W. Grand Ave., Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 June 19, 2008

RECEIVED
HOBSUCD
JAN 30 2012
CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

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| SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) | | WELL API NO. 30-025-01671 ✓ |
| 1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <u>SWD</u> ✓ | | 5. Indicate Type of Lease Federal STATE <input type="checkbox"/> FEE <input type="checkbox"/> <u>Fed</u> ✓ |
| 2. Name of Operator COG Operating LLC ✓ | | 6. State Oil & Gas Lease No. Federal Lease # NMLC064790 |
| 3. Address of Operator 550 W. Texas Ave., Suite 100 Midland, TX 79701 | | 7. Lease Name or Unit Agreement Name Federal 18 ✓ |
| 4. Well Location Unit Letter <u>H</u> : <u>1980</u> feet from the <u>North</u> line and <u>660</u> feet from the <u>East</u> line ✓ Section <u>18</u> Township <u>19S</u> Range <u>33E</u> NMPM Lea County | | 8. Well Number <u>4</u> ✓ |
| 11. Elevation (Show whether DR, RKB, RT, GR, etc.) <u>3642' GR</u> | | 9. OGRID Number <u>229137</u> ✓ |
| 10. Pool name or Wildcat SWD; Seven Rivers <u>96131</u> ✓ | | |

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

| | | | |
|--|--|--|--|
| NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> DOWNHOLE COMMINGLE <input type="checkbox"/> | | SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/> | |
| OTHER: Repair tubing <input checked="" type="checkbox"/> | | OTHER: <input type="checkbox"/> | |

13. Describe proposed or completed operations (Classify state all pertinent details and give pertinent dates including estimated date of starting any proposed work). SEE RULE 11.6 C or recompletion. proposed completion

1. MIRU Well Service Unit
2. NU BOP
3. Unset packer.
4. POOH w/ tubing and packer. Visually inspect tubing for hole.
5. Replace bad tubing joint or collar.
6. Pickup new or rebuilt packer.
7. If no hole is found visually, GIH testing tubing.
8. GIH and set tubing and packer as prior to work.
9. Test tubing/casing annulus, with Federal and State witness.
10. Return to disposal.

Per Underground Injection Control Program Manual 11.6 C Packer shall be set within or less than 100 feet of the uppermost injection perfs or open hole.

Condition of Approval: notify
OCD Hobbs office 24 hours
prior of running MIT Test & Chart

The Oil Conservation Division
 Spud Date: 05/04/95 **MUST BE NOTIFIED 24 Hours**
 Rig Release Date: 05/11/95 **OCD Hobbs office 24 hours**
Prior to the beginning of operations **Condition of Approval: notify**
prior of running MIT Test & Chart

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Lead Regulatory Analyst DATE 01/11/12

Type or print name Kanicia Castillo E-mail address: kcastillo@concho.com PHONE: 432-685-4332

For State Use Only

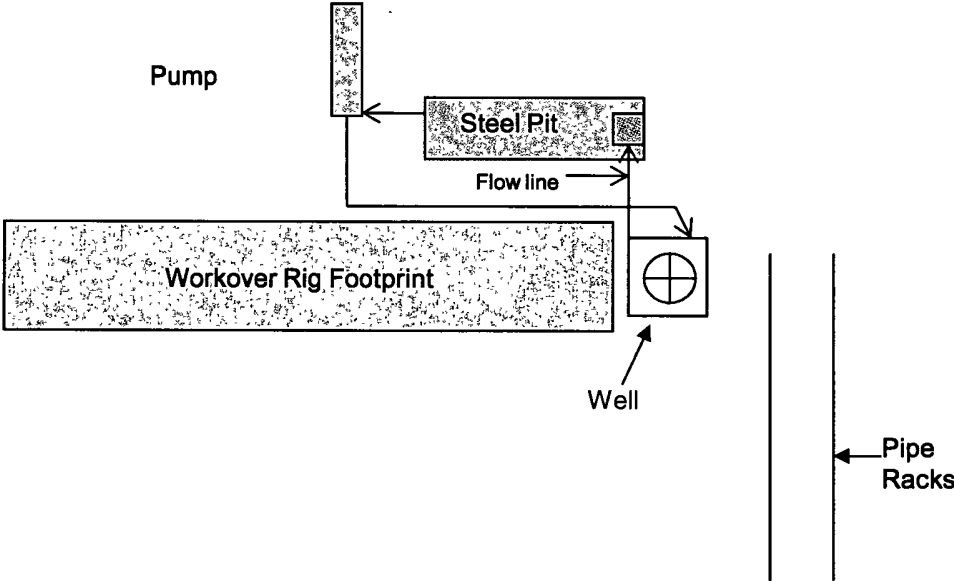
APPROVED BY: [Signature] TITLE STATE MGR DATE 1-31-2012

Conditions of Approval (if any):

FEB 01 2012

COG Operating LLC

Closed Loop Equipment Diagram –
Workover



COG Operating LLC

Lease & Well # Federal "18" # 4

Spud - 6/23/60

Lea Co., NM

Sec 18, T19S R33E, 1980 FNL & 660 FEL

Elevation - 3642' GL

KB -

