Submit 3 Copies To Appropriate District Office Energy	State of New Mexico	Form C-103 June 19, 2008
District I	Minerals and Natural Resources	WELL API NO.
1625 N French Dr , Hobbs, NM 87240	ON TOPPALL PRODUCTION I	30-025-10135
District II 1301 W. Grand Ave , Artesia, NM 88210 BBS COLLS C	ONSERVATION DIVISION	5. Indicate Type of Lease
District III 12	220 20000 200 200 200 200 200 200 200 2	STATE FEE
District III 1000 Rio Brazos Rd , Aztec, NM 87410 District IV L: JAN 3 0 2012	Santa Fe, NM 87505	
1220 S. St. Francis Dr., Santa Fe, NM		6. State Oil & Gas Lease No.
87505	EDODTO ON WELLO	T I II
SUNDRY NOT USE THIS FORM FOR PROPOSALS TO DR DIFFERENT RESERVOIR USE "APPLICATION FOR I PROPOSALS)	RILL OR TO DEEPEN OR PLUG BACK TO A	7. Lease Name or Unit Agreement Name: J L Greenwood
1. Type of Well: Oil Well \(\sum \) Gas Well \(\sum \) Other		8. Well Number
2. Name of Operator		9. OGRID Number
XTO Energy, Inc.		05380
3. Address of Operator		10. Pool name or Wildcat
200 N. Loraine, Ste. 800 Midland, 4. Well Location	TX 79701	Paddock -
Unit Letter L: 1905 feet from the S line and 990 feet from the W line		
Section 9 Township 22S Range 36E NMPM County Lea		
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		
GR 3417' RDB		
12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data		
NOTICE OF INTENTION 1	IO: SUB	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG ANI	D ABANDON 🔲 REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON	PLANS COMMENCE DRILL	ING OPNS. 🔲 PANDA 🖊 🗵
PULL OR ALTER CASING MULTIPLI	E COMPL CASING/CEMENT J	ов 🗆
DOWNHOLE COMMINGLE		
DOWN TOLL COMMINGLE		
OTHER:	□ OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.		
01/16/12: Spot in Plugging equip & dig cellar. 01/17/12: RUPU, test BOP, ND WH, NU BOP & test. RU work floor. 01/18/12: RU tongs. POOH & LD 155 jts 2 3/8" tbg, chg to 2 7/8 tools, chg rams, PU & RIH w/WS tagged @ 4918'. 01/19/12: Tst csg., spot 25 sks cmt @4950'. RIH & perf @2850, establish inj rate.01/20/12: Spot 25 sxs cmt @2898, tag WL @2644, PUH & perf @2200', POOH & RIH & spot 25 sks to 2000', WOC.01/23/12: POOH & TIH & spot 25 sxs @ 1250'.01/24/12: Circ 100 sxs to surf. 01/25/12: RIH 1' below surf csg valve & mech cut 5 1/2" csg, topped well w/15 sks Cl C cmt, wash up & break lines down to half frac.		
	Approved for	or plugging of well bore only. der bond is retained pending receipt (N. W. Placeipa)
Spud Date:	Rig Release Date: of C-103 (\$	ubsequent Report of Well Plugging) he found at OCD Web Page under w.cmmrd.state.mm.us/ocd.
I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
SIGNATURE and Serales	TITLE Regulato	ry Analyst DATE 01/27/12
	ann_perales@xtc	penergy.com
Type or print name Ann Perales	E-mail address:	PHONE <u>432-620-4336</u>
For State Use Only	/	- NGT DATE /-3/-2012
APPROVED BY Conditions of Approval (if any):	TITLE STAN	DATE / J/ CE/C