

Submit 3 Copies To Appropriate District
Office
District I
1625 N French Dr, Hobbs, NM 88240
District II
1301 W Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd, Aztec, NM 87410
District IV
1220 S. St. Francis Dr, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

HOBBS OCD

JAN 30 2012

WELL API NO. 30-025-28827
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. L-6680
7. Lease Name or Unit Agreement Name Superior "A" State
8. Well Number 1
9. OGRID Number 151416
10. Pool name or Wildcat SWD; San Andres

11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4038' GR
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Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> SWD
2. Name of Operator Fasken Oil and Ranch, Ltd.
3. Address of Operator 303 W. Wall, Suite 1800, Midland, TX 79701
4. Well Location Unit Letter <u>N</u> : <u>660'</u> feet from the <u>South</u> line and <u>1980'</u> feet from the <u>West</u> line Section <u>7</u> Township <u>15S</u> Range <u>35E</u> NMPM County <u>Lea</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4038' GR

Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> OTHER: <input type="checkbox"/>	SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input checked="" type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/> OTHER: <input type="checkbox"/>
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1-18-2012 - 1-26-2012

MIRU BCM & Associates plugging equipment. Tagged cement at 5770' and displaced well with 35 bbls mud laden brine water. Mixed and pumped 25 sx Class "C" cement with 2% CaCl (s.w. 14.8 ppg, yield 1.32 ft³/sk) from 5770' to 5670'. POW and LD tubing to 4700'. Mixed and pumped 45 sx Class "C" cement with 2% CaCl (s.w. 14.8 ppg, yield 1.32 ft³/sk) from 4700' to 4300'. POW and LD tubing to 3000' and WOC. Tagged cement at 4252'. Cut and pull 5-1/2" casing at 4000'. RIW with 2-3/8" tubing to 4100'. Displaced well with 137 bbls mud laden brine. Mixed and pumped 90 sx Class "C" cement with 2% CaCl (s.w. 14.8 ppg, yield 1.32 ft³/sx) from 4100' to 3760'. POW to 3000' and WOC. RIW and tagged TOC at 3770', contacted Maxey Brown with N.M.O.C.D. and he advised to continue on with procedure. POW and LD 2-3/8" tubing to 3000' and spotted 35 sx Class "C" cement with 2% CaCl (s.w. 14.8 ppg, yield 1.32 ft³/sx). POW and LD tubing to 2000' and WOC for 4 hrs. RIW with WL, did not tag plug at 3000'. Contacted Maxey Brown with N.M.O.C.D. and he recommended to spot 45 sx cement at 3000'.

Please see attachment for additional details.

Approved for plugging of well bore only.
Liability under bond is retained pending receipt
of C-103 (Subsequent Report of Well Plugging)
which may be found at OCD Web Page under
Forms, www.cmnrd.state.nm.us/oed.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Kim Tyson TITLE Regulatory Analyst DATE 1-26-2012

Type or print name Kim Tyson E-mail address: kimt@forl.com Telephone No. (432) 687-1777
For State Use Only

APPROVED BY: [Signature] TITLE STAFF MGR DATE 1-31-2012
Conditions of Approval (if any):

FEB 01 2012

**Fasken Oil and Ranch, Ltd.
Superior "A" State No. 1
API No. 30-025-28827
Plug & Abandon
Sundry Notice Attachment**

1-18-2012 – 1-26-2012

RIW with tubing to 3000' and spotted 45 sx Class "C" cement with 2% CaCl (s.w. 14.8 ppg, yield 1.32 ft³/sx). Tagged cement at 2842', notified Maxey Brown with N.M.O.C.D. and received permission to continue with procedure. POW and LD tubing to 2000', spotted 80 sx Class "C" cement with 2% CaCl (s.w. 14.8 ppg, yield 1.32ft³/sx). RIW with 2-3/8" tubing to 500' and pumped 135 sx Class "C" cement with 2% CaCl (s.w. 14.8 ppg, yield 1.32 ft³/sx). Dug out and cut off wellhead 3' below ground level. Filled casing with cement to surface. RD plugging equipment and emptied working pit. Welded 2000 psi ball valve on 1/4" steel plate. Welded plate on top of well. Installed dry hole marker 48" above ground level, backfilled cellar, dug up and removed rig anchors and cleaned location.