

Submit 1 Copy To Appropriate District Office

District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88203
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised August 1, 2011

SUNDRY RECEIPTS AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-005-00832
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <u>Inj</u>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Celero Energy II, LP		6. State Oil & Gas Lease No.
3. Address of Operator 400 W. Illinois, Ste. 1601 Midland, TX 79701		7. Lease Name or Unit Agreement Name Rock Queen Unit
4. Well Location Unit Letter <u>C</u> : 660 feet from the <u>N</u> line and 1980 feet from the <u>W</u> line Section 23 Township 13S Range 31E NMPM County Chaves		8. Well Number 13
		9. OGRID Number 247128
		10. Pool name or Wildcat Caprock; Queen
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: TA ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1/9 - 1/12/12

MIRU. POOH & LD production equipment. PU 3 3/4" RR Hanson bit & 4 1/2" csg scraper. TIH to 3025'. RU & circ hole clean. TOH & PU CIBP. TIH to 2940' & set same. Get off CIBP & LD 1 jt. Circ pkr fluid. Test csg to 500# for 30 min. Test ok. TOH. Dump bail 35' cmt on top of CIBP @ 2940'. WOC 2 hrs. PU 4 1/2" ASI-X pkr & TIH to 2852'. Set pkr & test plug to 500#, test ok. Unset pkr & test csg w/ chart to 500#. Pre-test ok. Initial psi 540#, ending psi 540#. TOH, LD. NDBOP & NUWH. Notified OCD & ran MIT. Pressure to 540#. Held ok. Original chart is attached. Well is now TA'd.

This Approval of Temporary
Abandonment Expires 1-12-2013

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Lisa Hunt

TITLE Regulatory Analyst

DATE 01/16/2012

Type or print name Lisa Hunt

E-mail address: lhunt@celeroenergy.com

PHONE: (432)686-1883

For State Use Only

APPROVED BY:

[Signature]

TITLE

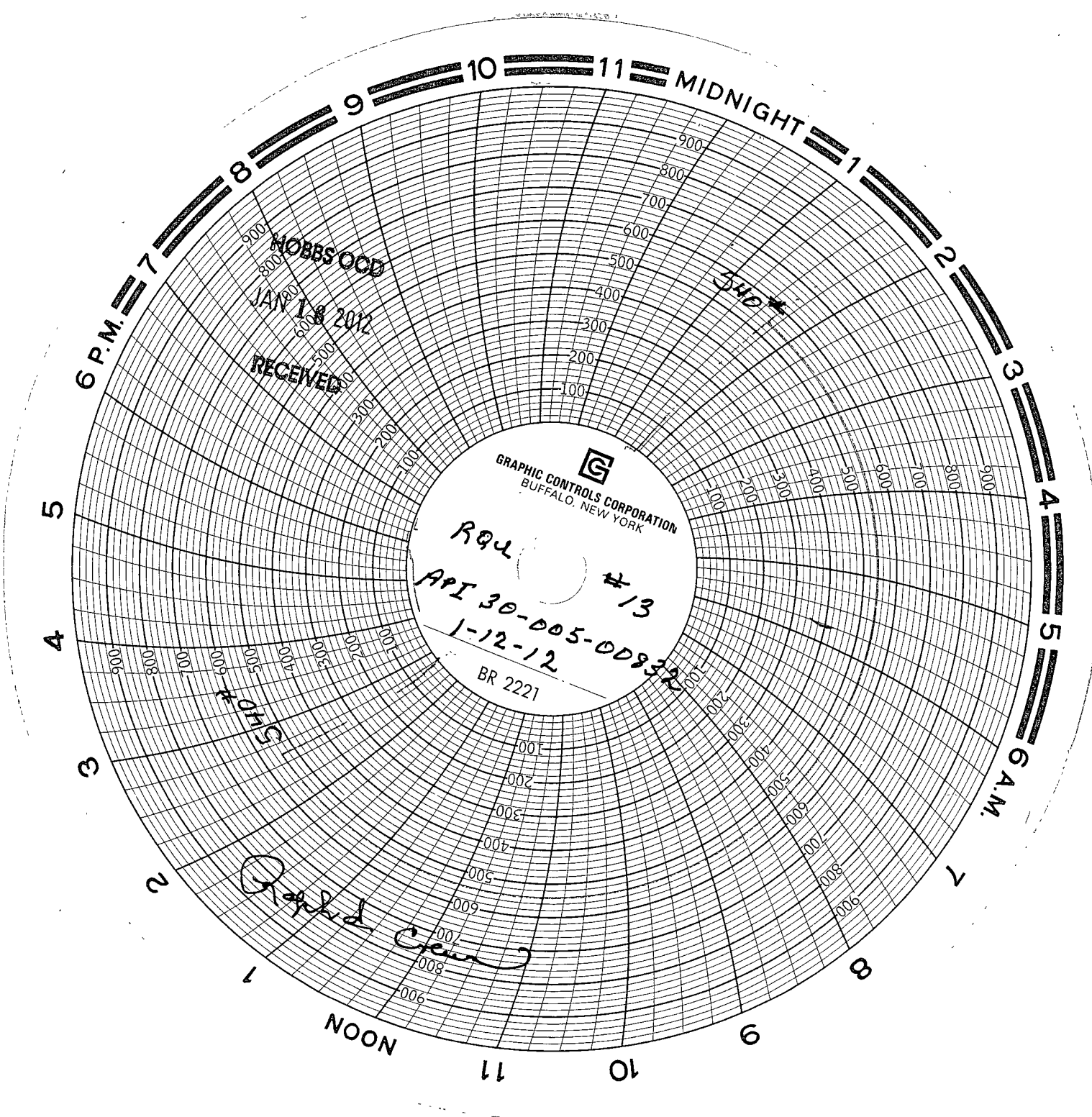
STAFF MGR

DATE

2-1-2012

Conditions of Approval (if any):

FEB 01 2012



NOBBS OOD
JAN 18 2012
RECEIVED

GRAPHIC CONTROLS CORPORATION
BUFFALO, NEW YORK

R94
#13
API 30-005-00832
1-12-12
BR 2221

G. J. ...
Crew