

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N French Dr, Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St, Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd, Aztec, NM 87410
District IV - (505) 476-3460
1220 S St. Francis Dr., Santa Fe, NM 87505

State of New Mexico

Energy, Minerals and Natural Resources

Form C-103

Revised August 1, 2011

HOBBS OGD

JAN 27 2012

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.
Santa Fe, NM 87505

RECEIVED

| |
|--|
| WELL API NO. 30-025-31707 |
| 5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input checked="" type="checkbox"/> |
| 6. State Oil & Gas Lease No. |
| 7. Lease Name or Unit Agreement Name VACUUM GLORIETA WEST UNIT |
| 8. Well Number 78 |
| 9. OGRID 4323 |
| 10. Pool name or Wildcat VACUUM GLORIETA |
| 11. Elevation (Show whether DR, RKB, RT, GR, etc.) |

| | |
|--|--|
| SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS) | |
| 1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> INJECTION WELL <input checked="" type="checkbox"/> | |
| 2. Name of Operator CHEVRON U.S.A. INC. | |
| 3. Address of Operator 15 SMITH ROAD, MIDLAND, TEXAS 79705 | |
| 4. Well Location Unit Letter E: 2491 feet from the NORTH line and 127 feet from the WEST line Section 36 Township 17-S Range 34-E NMPM County LEA | |
| 11. Elevation (Show whether DR, RKB, RT, GR, etc.) | |

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER:

OTHER: TA STATUS W/CHART

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

01-24-2012: NOTIFIED NMOCD. RAN CHART. TEST CSG TO 545 PSI FOR 33 MINUTES. WITNESSED BY MAXEY BROWN. (ORIGINAL CHART & COPY OF CHART ATTACHED).

Wellbore diagram attached.

Well is Temporarily Abandoned.

This Approval of Temporary
Abandonment Expires 1-24-2015

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Denise Pinkerton

TITLE: REGULATORY SPECIALIST

DATE: 01-26-2012

Type or print name:

DENISE PINKERTON

E-mail address:

leakejd@cvhevron.com

PHONE: 432-687-7375

APPROVED BY:

Staff

TITLE

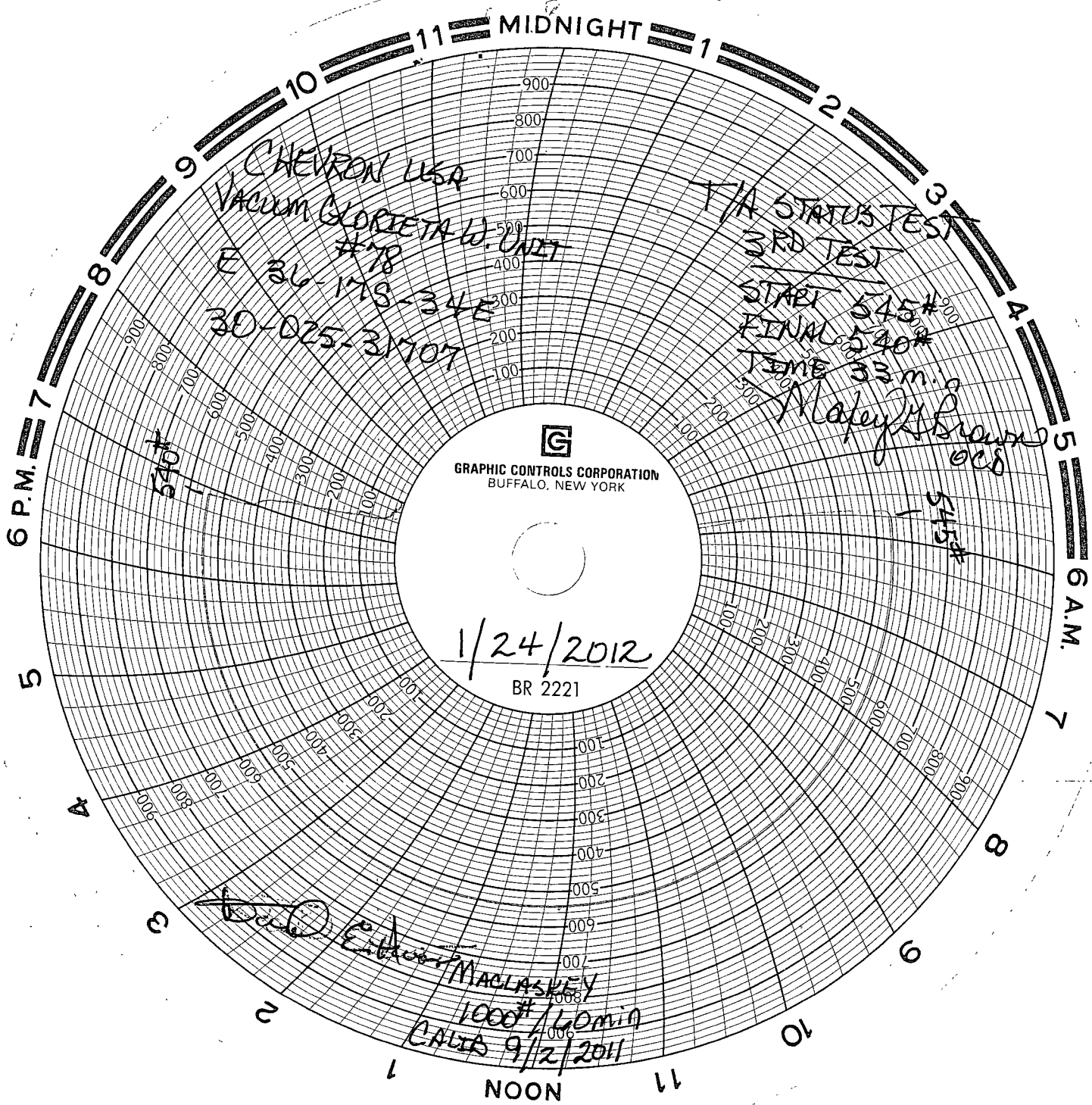
STAFF

DATE

2-1-2012

Conditions of Approval (if any):

FEB 01 2012



CHEVRON USA
VACUUM GLORIETA W. UNIT
E 36-178-34E
30-025-31707

T/A STATUS TEST
3RD TEST
START 545#
FINAL 540#
TIME 33 m.

Mahey Brown
OCS

GRAPHIC CONTROLS CORPORATION
BUFFALO, NEW YORK

1/24/2012
BR 2221

MACLASKEY
1000# / 10 min
CALIB 9/2/2011

VGWU #78
API No. 30-025-31707

