

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103

May 27, 2004

RECEIVED

CONSERVATION DIVISION

1220 South St. Francis Dr.

JUL 29 2009 Santa Fe, NM 87505

HOBBSCOCD

WELL API NO.

30-025-38576

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

V07530-0001

7. Lease Name or Unit Agreement Name

Linam AGI

8. Well Number 001

9. OGRID Number

36785

10. Pool name or Wildcat

AGI Wolfcamp

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other Class II Injection

2. Name of Operator

DCP Midstream, LP

3. Address of Operator

370 17th Street, Suite 2500, Denver, CO 80202

4. Well Location

Unit Letter K : 1980 feet from the South line and 1980 feet from the West lineSection 30 Township 18S Range 37E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3736 GR

Pit or Below-grade Tank Application ☒ or Closure ☐Pit type _____ Depth to Groundwater <50 ft Distance from nearest fresh water well >1000 ft Distance from nearest surface water >1000 ftPit Liner Thickness: 20 mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐ CHANGE PLANS ☐PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐ P AND A ☐CASING/CEMENT JOB ☐OTHER ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. This packer is set @ 8650' original form had a typographical error 2/1/12

On July 20, 2009 DCP Midstream, re-entered the well to return it to an operational (injection) status. The temporary Bridge Plug set at 8,610 ft was drilled out, a permanent packer was set at 8,750 ft, and the 3 1/2" 9.3 ppf production tubing (including a subsurface safety valve - SSV - at 259 ft) was installed in the well and landed in the wellhead. Diesel fuel was used as the packer fluid. Approximately 15,000 gallons of 15% HCl acid was pumped down the tubing to determine the well's injection capacity. Finally, a remote hydraulic panel was hooked up to the SSV and was function tested satisfactorily. On 7/29/09 operations were concluded and all equipment released.

R-12546

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Kelly Jameton TITLE Asset Manager DATE 7/30/09Type or print name Kelly JametonE-mail address: kdjameton@dcpmidstream.com Telephone No. 575/397-5539

For State Use Only

APPROVED BY: Perry W. Hill TITLE DISTRICT 1 SUPERVISOR DATE JUL 30 2009

Conditions of Approval (if any):

FEB 01 2012