

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 5-27-2004

FILE IN TRIPLICATE

OIL CONSERVATION DIVISION

DISTRICT I
1625 N French Dr, Hobbs, NM 88240

HOBBS OCD

1220 South St. Francis Dr.
Santa Fe, NM 87505

DISTRICT II

1301 W Grand Ave, Artesia, NM 88210

JAN 17 2012

DISTRICT III

1000 Rio Brazos Rd, Aztec, NM 87410

WELL API NO 30-025-28305	
5 Indicate Type of Lease STATE ☒ FEE ☐	
6 State Oil & Gas Lease No	
7 Lease Name or Unit Agreement Name South Hobbs (G/SA) Unit	
8 Well No	COOP 2
9 OGRID No	157984
10 Pool name or Wildcat	Hobbs (G/SA)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (Form C-101) for such proposals)

1 Type of Well Oil Well ☐ Gas Well ☐ Other ☒ Injector	
2 Name of Operator Occidental Permian Ltd.	
3 Address of Operator HCR 1 Box 90 Denver City, TX 79323	

4. Well Location Unit Letter <u>D</u> <u>645</u> Feet From The <u>North</u> <u>453</u> Feet From The <u>West</u> Line Section <u>4</u> Township <u>19-S</u> Range <u>38-E</u> NMPM Lea County	
11 Elevation (Show whether DF, RKB, RT GR, etc) 3620'	

Pit or Below-grade Tank Application ☐ or Closure ☐	
Pit Type _____ Depth of Ground Water _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____	
Pit Liner Thickness _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____	

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐	REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐	ALTERING CASING ☐
PULL OR ALTER CASING ☐	COMMENCE DRILLING OPNS. ☐
OTHER: _____	PLUG & ABANDONMENT ☐
	CASING TEST AND CEMENT JOB ☐
	OTHER: <u>Tubing leak repair</u> ☒

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. RUPU & RU.
2. NU BOP/ND wellhead.
3. POOH and lay down IPC tubing.
4. RIH w/123 jts of 2-3/8" Duoline tubing. Arrowset 1-X Dbl Grip packer set @4012'
5. RU slickline truck & set blanking plug @4010'. RD slickline truck.
6. Circulate well w/110 bbl of 10# packer fluid.
7. NU wellhead/ND BOP.
8. RU slickline truck & fish blanking plug. RD slickline truck.
9. Test casing to 560 PSI for 30 minutes and chart for the NMOCD. Gained 40 PSI due to packer fluid.
10. RDPU & RU. Clean location & return well to injection.

RUPU 11/02-2011 RDPU 11/04/20110

ISI-340

I hereby certify that the information above is true and complete to the best of my knowledge and belief I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Mendy A Johnson TITLE Administrative Associate DATE 01/13/2012

TYPE OR PRINT NAME Mendy A. Johnson E-mail address: mendy_johnson@oxy.com TELEPHONE NO 806-592-6280

For State Use Only

APPROVED BY Mark White TITLE Compliance Officer DATE 2-1-2012

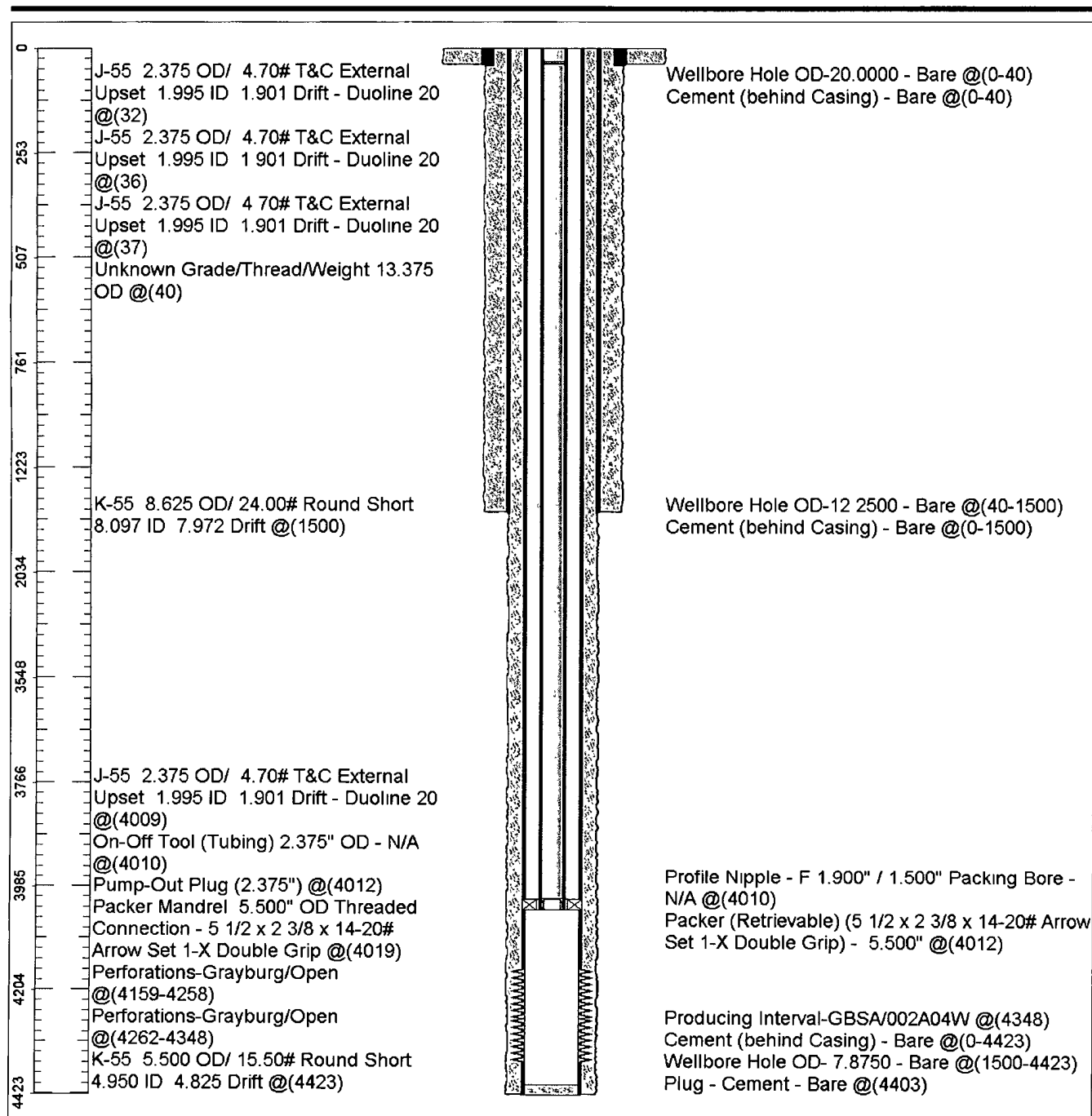
CONDITIONS OF APPROVAL IF ANY

FEB 02 2012

December 15, 2011

Work Plan Report for Well:SHUCOOP-2

Wellbore Diagram



Survey Viewer

G
GRAPHIC CONTROLS CORPORATION
BUFFALO, NEW YORK

BR 2221

Oxy SHU Coop #2
1-31-2012

Meter #12517

Cpt. Date - 1-3-2012

Rush Wagner

HOBBS OGD

FEB 01 2012

RECEIVED

