

Submit 1 Copy To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
October 13, 2009

RECEIVED
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505
FEB 02 2012

WELL API NO.
30-025-31027

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name
Lovington San Andres Unit

8. Well Number 64

9. OGRID Number 241333

10. Pool name or Wildcat
Lovington Grayburg San Andres

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other Water Injection

2. Name of Operator
Chevron Midcontinent, L. P.

3. Address of Operator
15 Smith Road Midland, TX 79705

4. Well Location

Unit Letter C : 80 feet from the North line and 1330 feet from the West line
Section I Township 17S Range 36E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3827 GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☒ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

Rule 19.15.25.14

Set CIBP, RBP or Packer within 100 feet of uppermost
perfs or open hole Pressure test to 500 psi for 30 minutes with
a pressure drop of not greater than 10% over a
30 minute period

13. Describe proposed or completed operations. (Clearly state all pe-
of starting any proposed work): SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of
proposed completion or recompletion.

Chevron intends to temporarily abandon the subject well. Chevron respectfully requests that the TA status be granted for 5 years.

The Oil Conservation Division
MUST BE NOTIFIED 24 Hours
Prior to the beginning of operations.

Condition of Approval: notify
OCD Hobbs office 24 hours
prior of running MIT Test & Chart

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Paul T. Brown TITLE Petroleum Engineer DATE 2/1/12

Type or print name Paul T. Brown E-mail address: paulbrown@chevron.com PHONE: 432-687-7351
For State Use Only

APPROVED BY [Signature] TITLE State Engineer DATE 2-2-2012
Conditions of Approval (if any):

FEB 02 2012

**WELLBORE DIAGRAM
LSAU 64**

Created: 02/01/12 By: PTB
 Updated: _____ By: _____
 Lease: Lovington San Andres Unit
 Field: Lovington Grayburg San Andres
 Surf. Loc.: 80' FNL 1330' FWL
 Bot. Loc.: _____
 County: Lea St.: NM
 Status: SI Producing Well

Well #: 64 St. Lse: _____
 API: 30-025-31027
 Unit Ltr.: C Section: 1
 TSHP/Rng: 17S 36E
 Pool Code: _____ OGRID: _____
 Directions: Lovington, NM
 Chevno: OM2003

Surface Casing

Size: 8 5/8"
 Wt., Grd.: 24#
 Depth: 425'
 Sxs Cmt: 275
 Circulate: yes
 TOC: surface
 Hole Size: 12-1/4"

KB: _____
 DF: _____
 GL: 3,827
 Ini. Spud: 02/12/91
 Ini. Comp.: 04/12/91

Production Casing

Size: 5 1/2"
 Wt., Grd.: 15.5#
 Depth: 5109'
 Sxs Cmt: 1525
 Circulate: Yes
 TOC: Surface
 Hole Size: 7 7/8"

San Andres Perfs: 4642'-5029'

