

District I
1625 N French Dr., Hobbs, NM 88240
District II
1301 W Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S St. Francis Dr., Santa Fe, NM 87505

HOBBS OCD

FEB 01 2012

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-35013 ✓
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> ✓
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name E.C.Will B ✓
8. Well Number 7 ✓
9. OGRID Number 16696 ✓
10. Pool name or Wildcat Teague Simpson ✓

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> ✓	
2. Name of Operator OXY USA Inc. ✓	
3. Address of Operator P.O. Box 50250 Midland, TX 79710	
4. Well Location Unit Letter N : 990 feet from the South line and 2290 feet from the West line Section 27 Township 23S Range 37E NMPM County Lea	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3275' GR	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input checked="" type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL. <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
OTHER: Set CIBP, Run MIT <input checked="" type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (C of starting any proposed work). SEE RULE 19 proposed completion or recompletion.

TD-9530' PBTD-9486' Perfs-9276-9304'

Rule 19.15.25.14

Set CIBP, RBP or Packer within 100 feet of uppermost perfs or open hole Pressure test to 500 psi for 30 minutes with a pressure drop of not greater than 10% over a 30 minute period.

ling estimated date diagram of

OXY USA Inc respectfully requests to temporarily abandon this well. It is currently being evaluated for possible future deepening and recompletion in the Ellenburger.

1. POOH w/ prod equipment, RIH & set CIBP @ +/-9226'
2. Notify NMOCD of casing integrity test 24hrs in advance.
3. RU pump truck, circulate well with treated water, pressure test casing to 500# for 30 min.

The Oil Conservation Division

MUST BE NOTIFIED 24 Hours

Spud Date: **Prior to the beginning of operations**

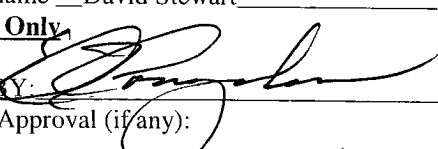
Condition of Approval: Notify OCD Hobbs office 24 hours prior to running MIT Test & Chart

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE  TITLE Regulatory Advisor DATE 1/31/12

Type or print name David Stewart E-mail address: david_stewart@oxy.com PHONE: 432-685-5717

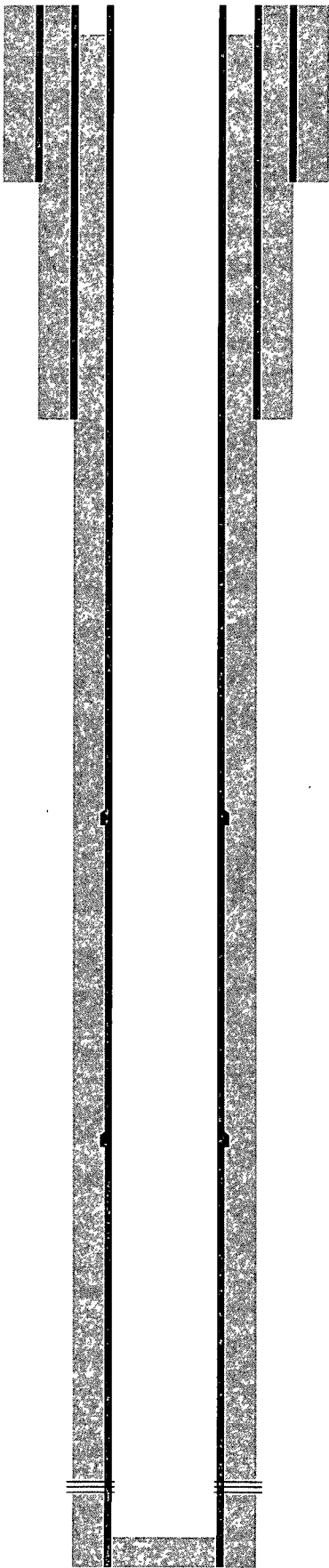
For State Use Only

APPROVED BY:  TITLE State Approver DATE 2-2-2012

Conditions of Approval (if any):

FEB 04 2012

OXY USA Inc. - Current
E.C. Hill B #7
API No. 30-025-35013



17-1/2" hole @ 1075'
13-3/8" csg @ 1075'
w/ 1200sx-TOC-Surf-Circ

12-1/4" hole @ 2500'
9-5/8" csg @ 2500'
w/ 1050sx-TOC-Surf-Circ

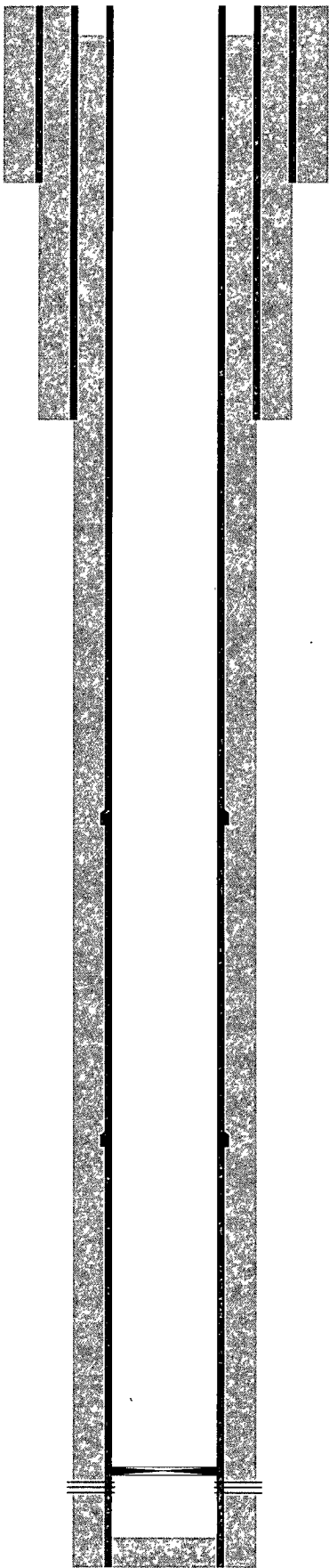
7-7/8" hole @ 9530'
5-1/2" csg @ 9530'
w/ 2950sx-TOC-140'-CBL
DVT @ 7014'-5001'

Perfs @ 9276-9304'

PB-9486'

TD-9530'

OXY USA Inc. - Proposed
E.C. Hill B #7
API No. 30-025-35013



17-1/2" hole @ 1075'
13-3/8" csg @ 1075'
w/ 1200sx-TOC-Surf-Circ

12-1/4" hole @ 2500'
9-5/8" csg @ 2500'
w/ 1050sx-TOC-Surf-Circ

7-7/8" hole @ 9530'
5-1/2" csg @ 9530'
w/ 2950sx-TOC-140'-CBL
DVT @ 7014'-5001'

CIBP @ 9226'

Perfs @ 9276-9304'

PB-9486'

TD-9530'