Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

HOBBS OCD
JAN 18 2012
RECEIVED

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised August 1, 2011

WELL API NO.
30-025-38576

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
V07530-0001

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name
Linam AGI

1. Type of Well: Oil Well ☐ Gas Well ☐ Other Inj

8. Well Number 1

2. Name of Operator
DCP Midstream LP

9. OGRID Number 36785

3. Address of Operator
370 17th Street, Suite 2500, Denver CO 80202

10. Pool name or Wildcat
Wildcat AGI; Wolfcamp

4. Well Location
Unit Letter K, 1980 feet from the South line and 1980 feet from the West line
Section 30 Township 18S Range 37E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3736 GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK	☒	PLUG AND ABANDON	☐
TEMPORARILY ABANDON	☐	CHANGE PLANS	☐
PULL OR ALTER CASING	☐	MULTIPLE COMPL	☐
DOWNHOLE COMMINGLE	☐		
OTHER:	☐		

Per Underground Injection Control Program Manual 11.6 C Packer shall be set within or less than 100 feet of the uppermost injection perfs or open hole.

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Reinjection of Diesel bled from annulus between injection tubing and production casing above permanent packer to remove accumulated acid gas back into reservoir.

See Attached Description of Diesel Replacement and after this is complete we will move in and rig up to repair downhole problems in well on or before April 24, 2012 pursuant to NMOCD order ACO275. 2/1/12

The Oil Conservation Division MUST BE NOTIFIED 24 Hours Prior to the beginning of operations

Condition of Approval: notify OCD Hobbs office 24 hours prior of running MIT Test & Chart

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [signature] TITLE Asset Director - SE New Mexico DATE 01/16/2012

Type or print name Michael Betz E-mail address: MRBetz@dcpmidstream.com PHONE: 432 238 8875

For State Use Only

APPROVED BY: [signature] TITLE Staff Mgr DATE 1-31-2012

Conditions of Approval (if any):

FEB 02 2012

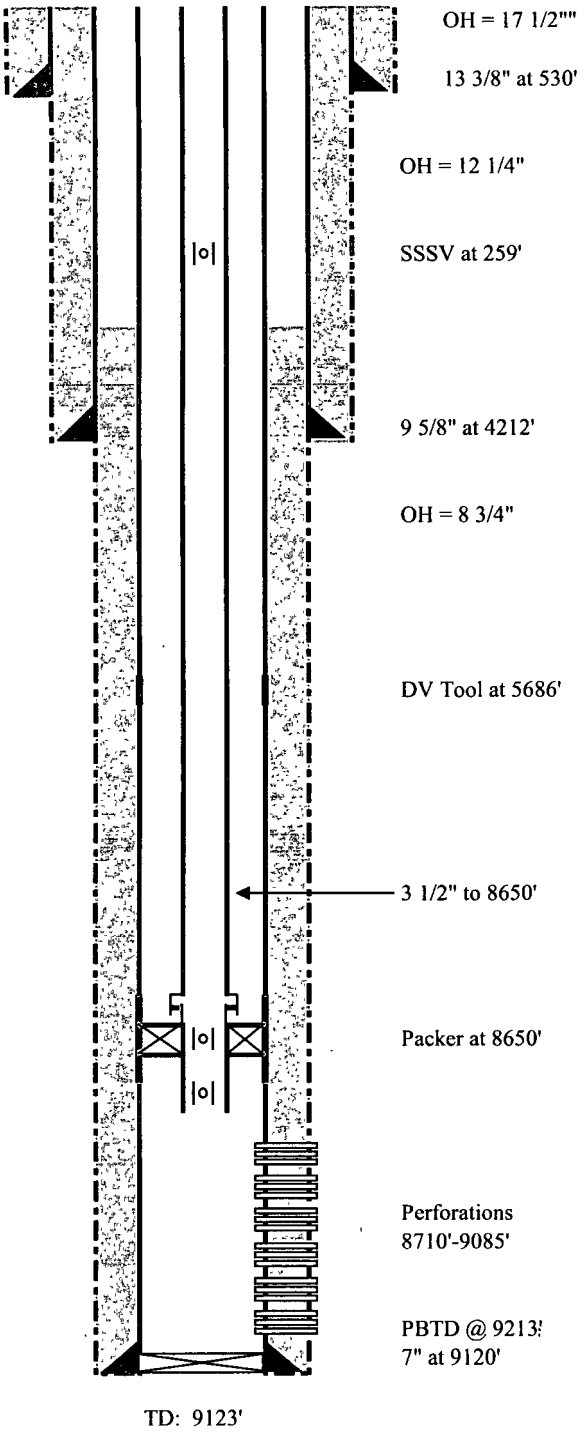
Description of Diesel Replacement Procedure

Pump the eight drums (440 gallons) of diesel back into the AGI well casing annular space.
Job Scope: Using the existing Methanol Pump EQ # P-1472, pump the 440 gallons of diesel into the AGI well casing annular space. Purchase new Red dye #2 diesel. Fill the temporary holding tank with 440 gallons of diesel. Connect the holding tank to the pump suction using 1" steel pipe or the equivalent. Pump the 440 gallons of diesel into the casing annular space at a rate of 25-30 gal/hr.
Limit the pressure rise of the casing annular space to 100 psi. Use a chart to record well pressures during the injection process. Connect the recording chart to the casing pressure transmitter tubing line. This will allow for permanent recording of the casing pressure in the DCS. If the TAG flow varies more than 10% stop injection and reevaluate the procedure.
Step 1- Perform the Tail Gate with all personnel involved. Make special note of the possible presence of H2S Gas. Perform any LO/TO needed. Operations will position suction and discharge piping valves to enable the Methanol pump to pump from the holding tank.
Step 2- Move the rental holding tank to the east side of Methanol Pump # P-1472. Connect the holding tank outlet valve to the pump suction line using 1" steel pipe.
Step 3- Run ½" or 3/8" S.S. tubing from the Methanol Pump to the AGI well along the pipe rack and connect the tubing to the casing annular space using the south casing valve. Install a check valve in the tubing at the well. Keep the pressure transmitter in service to monitor the casing pressure. Connect a recording chart to record casing pressures during the injection process.
Step 4- Have a fuel transport deliver 440/500 gallons of diesel and pump the diesel into the holding tank.
Step 5- Record the annular pressure. Open the holding tank outlet valve and the casing valve and start the Methanol Pump. Run the pump in the midrange speed. The target rate is 25 gallons/ hr. Note- the Methanol pump is a variable stroke 60 gph max pump.
At the end of the shift shut down the injection process. Close the holding tank outlet valve and the casing valve at the well. Stop the recording chart. Place the pressure transmitter in normal operation.
If the 440 gallons of diesel has not been injected, resume pumping the next day.
Open the holding tank valve and the casing valve then start the chart and resume pumping. Continue this until all of the 440 gallons has been injected into the casing annular space.
Once all of the diesel has been pumped into the well, annular space shut down the pumping process. Disconnect the tubing from the well. Place the pressure transmitter in normal operation. Remove the chart and take custody of the chart.
Remove the holding tank piping and reconnect the methanol pump piping back to normal position. Remove the holding tank and the ½"tubing.

GEOLEX
INCORPORATED

LINAM AGI #1
COMPLETION SCHEMATIC

Location: 1980' FSL & 1980' FWL
STR S30-T18S-R37E
County, St.: LEA, NEW MEXICO



CELLAR:
20' CMP, 45'

CONDUCTOR CASING
13 3/8", 48.00#/ft, H40, STC at 530'
475 sx to Srf.

INTERMEDIATE CASING:
9 5/8", 40.0 #/ft, J55, LTC at 4212'
1325 sx to Srf.

PRODUCTION CASING:
7", 26.0 #/ft, HLC-80, Ultra FJ at 9100'
1110/360 sx to Srf.

ANNULAR FLUID:
Diesel Fuel from top of packer to surface

TUBING:
Subsurface Safety Valve at 259 ft

3 1/2", 9.3#/ft, L80, Premium thread at 8650'

PACKER:
Permanent Production Packer @ 8650'

PERFORATIONS:

Primary Target	Secondary Target
Lower Bone Springs	
8710'-9085'	