

Submit 1 Copy To Appropriate District
Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised August 1, 2011

RECEIVED JAN 31 2012		WELL API NO. 30-025-36794	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		5. Indicate Type of Lease STATE ☒ FEE ☐	
1. Type of Well: Oil Well ☐ Gas Well ☒ Other ☐		6. State Oil & Gas Lease No.	
2. Name of Operator Chesapeake Operating, Inc.		7. Lease Name or Unit Agreement Name CC 3 STATE	
3. Address of Operator P.O. Box 18496 Oklahoma City, OK 73154-0496		8. Well Number 1	
4. Well Location Unit Letter M : 990' feet from the South line and 990' feet from the West line Section 3 Township 21S Range 35E NMPM County Lea		9. OGRID Number 147179	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3622' GR		10. Pool name or Wildcat OSUDO; WOLFCAMP, EAST	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Chesapeake Operating, Inc. respectfully request to plug and abandon this well. Attached is a current and proposed well bore diagram and pit permit.

1. M.I.R.U. N.D.W.H. N.U.B.O.P.
2. RIH w/tbg. to 8430'. Circulate H.M.L.F.
3. Std. back 5297'. Lay down rest. Perf. at 5347'
4. RIH w/pkr. to 5050'. Sqz. 75 sx. Cmt. WOC & Tag.
5. Std. back 1522'. Laydown rest. Perf 1522'.
6. RIH w/pkr. to 1250'. Sqz. 100 sx. Cmt. WOC & Tag.
7. Lay down tbg. Perf at 60'.
8. RIH w/pkr. to 30'. Circulate 25 sxs cmt. to surface.
9. Fill well bore R.D.M.O.

The Oil Conservation Division Must be notified
24 hours prior to the beginning of plugging operations.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Bryan Arrant TITLE Regulatory Specialist II DATE 01/30/2012

Type or print name Bryan Arrant E-mail address: bryan.arrant@chk.com PHONE: (405)935-3782

For State Use Only

APPROVED BY: [Signature] TITLE STAFF DATE 2-2-2012

Conditions of Approval (if any):

FEB 02 2012



Proposal Schematic

CC 3 STATE 1

