

Submit To Appropriate District Office
Two Copies
District I
1625 N French Dr , Hobbs, NM 88240
District II
1301 W Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd , Aztec, NM 87410
District IV
1220 S St Francis Dr , Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
July 17, 2008

1. WELL API NO.
30-025-40126

2 Type of Lease
☒ STATE ☐ FEE ☐ FED/INDIAN

3 State Oil & Gas Lease No

5. Lease Name or Unit Agreement Name
Estacado 18 State Com

6 Well Number
1H

9. OGRID
229137

11. Pool name or Wildcat
Wildcat G-06 S143423D; Abo 97854

12.Location

Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	M	18	14S	35E	330	South	330	West	Lea
BH:	P	18	14S	35	410	South	341	West	Lea

13. Date Spudded
6/8/11

14 Date T D Reached
7/17/11

15 Date Rig Released
7/21/11

16. Date Completed (Ready to Produce)
9/7/11

17 Elevations (DF and RKB, RT, GR, etc) 4071 GR

18 Total Measured Depth of Well
14,110

19 Plug Back Measured Depth
14,110

20. Was Directional Survey Made?
Yes

21 Type Electric and Other Logs Run
CN/HNGS, MCFL/HNGS

22. Producing Interval(s), of this completion - Top, Bottom, Name
Yeso

23

CASING SIZE	WEIGHT LB /FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8	48	440	17-1/2	500sx	
9-5/8	40	4535	12-1/2	1400sx	
7	29	9088	8-3/4	1400sx	
4-1/2	11.6	14045	6-1/8		

24.

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25

SIZE	DEPTH SET	PACKER SET
2-7/8	8804	

26. Perforation record (interval, size, and number)
10,139 – 14,045 12 strataports OPEN

27 ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL 10,139 – 14,045	AMOUNT AND KIND MATERIAL USED Acidize w/5,000 gals 15% HCL. Frac w/41,074 gal 20% hcl, 1,456,175 gals gel, 1,264,798# 40/70 White sand, 158,814# 40/70 CRC, 244,537 gals water.
-----------------------------------	---

28

PRODUCTION

Date First Production 9/19/11	Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping – Electronic Submersible Pump	Well Status (Prod or Shut-in) Producing					
Date of Test 10/13/11	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 20	Gas - MCF 35	Water - Bbl 334	Gas - Oil Ratio 1750
Flow Tubing Press	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl	Oil Gravity - API - (Corr) 42.1	

29 Disposition of Gas (Sold, used for fuel, vented, etc)
Sold

30 Test Witnessed By
Kent Greenway

31 List Attachments
Logs, C102, C103, Deviation Report, C104

32 If a temporary pit was used at the well, attach a plat with the location of the temporary pit

33 If an on-site burial was used at the well, report the exact location of the on-site burial

Latitude	Longitude	NAD 1927 1983
----------	-----------	---------------

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature
Chasity Jackson

Printed Name
Chasity Jackson

Title
Regulatory Analyst

Date
10/20/11

E-mail Address
cjackson@concho.com

FEB 02 2012

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates <u>3002</u>	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen <u>3812</u>	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres <u>4474</u>	T. Simpson	T. Mancos	T. McCracken
T. Glorieta <u>6028</u>	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb <u>7413</u>	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo <u>8150</u>	T. Yeso <u>6104</u>	T. Entrada	
T. Wolfcamp <u>9772</u>	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology