

APPLICATION TO DRILL

THREE RIVERS OPERATING COMPANY, LLC.
TIGER "11" FEDERAL #1H
UNIT "D" SECTION 11
T20S-R34E LEA CO. NM

11. PROPOSED MUD CIRCULATING SYSTRM:

DEPTH	MUD WT.	VISC.	FLUID LOSS	TYPE MUD SYSTEM
40-1750' 1675'	8.4-8.8	30-40	NC	Fresh water spud mud use paper to control seepage if needed use high viscosity sweeps to clean hole
1750-5500' 5450'	10.0-10.2	28-30	NC	Brine water use paper to control seepage and high viscosity sweeps to clean hole.
5500- 15,381'	8.4-9.3	28-30	NC	Use cut brine add paper to control seepage and high viscosity sweeps to clean hole.

Sufficient mud materials will be kept on location at all times in order to combat lost circulation, or unexpected kicks. In order to run DST's, open hole logs, cut cores and casing, the viscosity, water loss and other properties may have to be altered to meet these requirements.

THIS WELL WILL BE DRILLED USING A CLOSED MUD SYSTEM.

APPLICATION TO DRILL

THREE RIVERS OPERATING COMPANY, LLC.
TIGER "11" FEDERAL #1H
UNIT "D" SECTION 11
T20S-R34E LEA CO. NM

12. LOGGING, CORING, AND TESTING PROGRAM: *See COA*

- A. Open hole Electric Logs: Dual Laterolog, Gamma Ray, Caliper, Density Dual Laterolog, Neutron from KO Point back to 9 5/8" casing shoe, Gamma Ray, Neutron from 9 5/8" casing shoe back to surface.
- B. Two man mud logging unit rigged up on hole after 13 3/8" casing is run and remain on hole to final total depth.
- C. No cores or DST's are planned for this well at this time.

13. POTENTIAL HAZARDS:

No abnormal pressures or temperatures are expected. There is no known presence of H²S in this area. If H²S is encountered the operator will comply with the provisions of Onshore Oil and Gas Order No. 6. No lost circulation is expected to occur. All personnel will be familiar with all aspects of safe operation of equipment being used to drill this well. Estimated BHP 5090 PSI, and Estimated BHT 223°.

14. ANTICIPATED STARTING DATE AND DURATION OF OPERATION:

Road and location construction will begin after the BLM has approved the APD. Anticipated spud date will be as soon after BLM approval and as soon as a rig will be available. Move in operation and drilling is expected to take 35 days. If production casing is run then an additional 30 days will be needed to complete well and construct surface facilities and/or lay flowlines in order to place well on production.

15. OTHER FACETS OF OPERATIONS:

After running casing, cased hole Gamma Ray, Neutron Collar logs will be run from TD back to all possible productive zones. The BONE SPRING formation will be perforated and stimulated in order to establish production. The well will be swab tested and potentialized as an oil well.

THREE RIVERS OPERATING COMPANY LLC

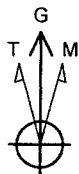
Field: Lea County, NM NAD83

Site: Tiger "11" Federal

Well: #1H

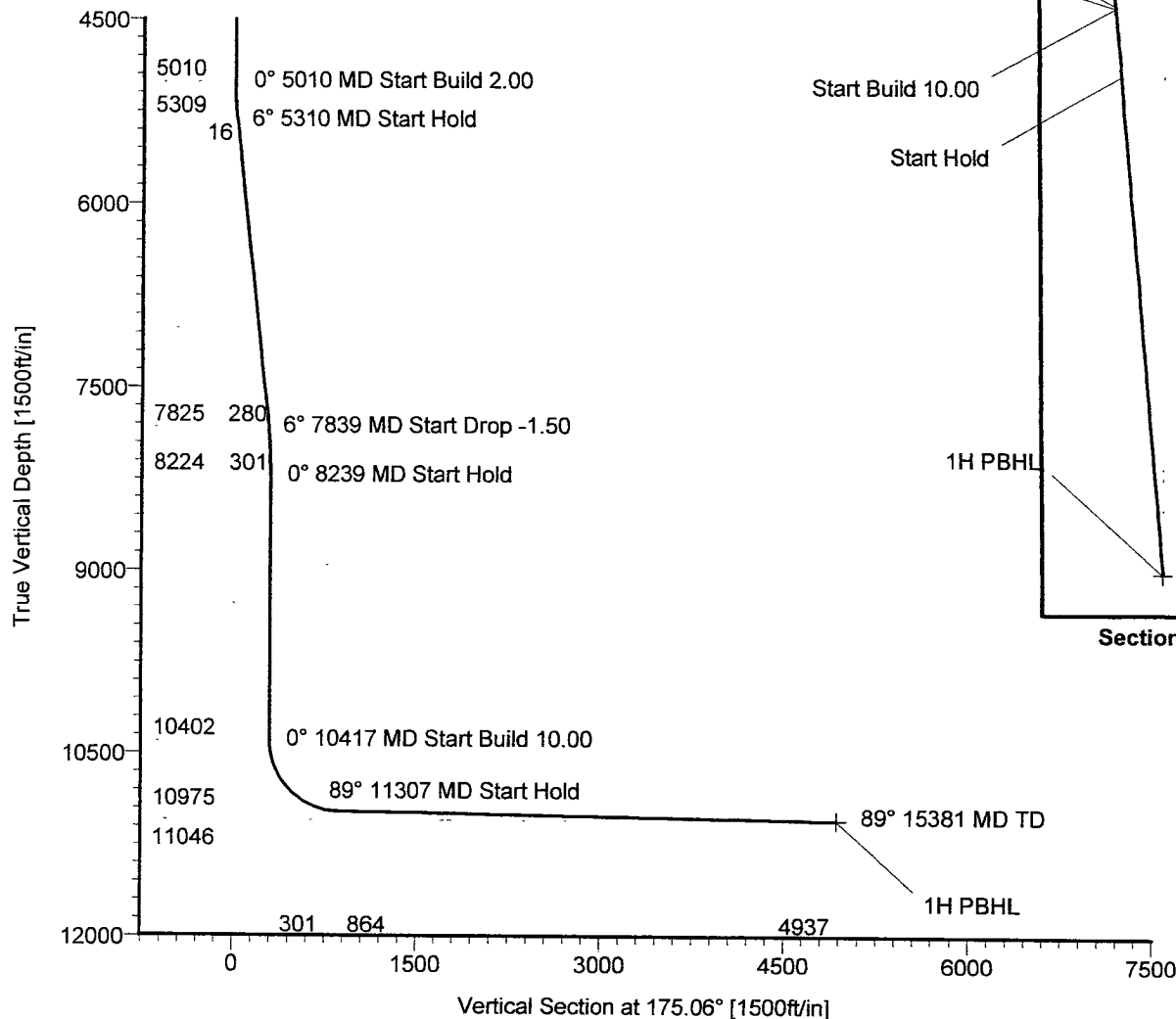
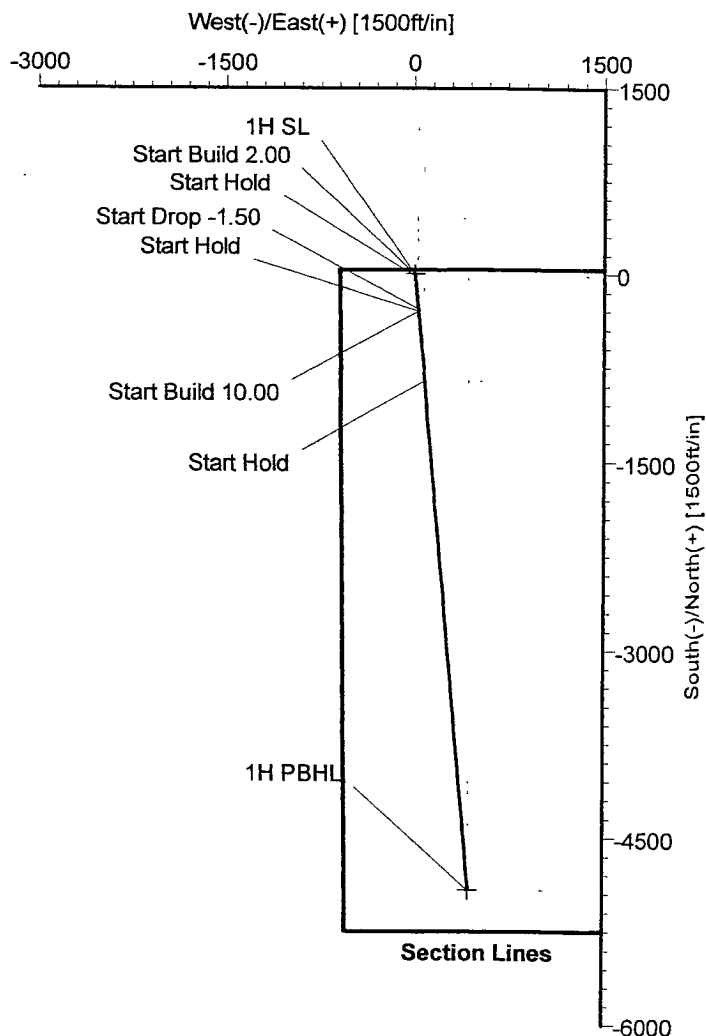
Wellpath: Lateral

Plan: Plan #2



Azimuths to Grid North
True North: -0.43°
Magnetic North: 7.13°

Magnetic Field
Strength: 48834nT
Dip Angle: 60.53°
Date: 10/24/2011
Model: IGRF2010



TARGET DETAILS

Name	TVD	+N/-S	+E/-W	Northing	Easting	Latitude	Longitude	Shape
1H SL	0.00	0.00	0.00	581048.58	786421.24	32°35'41.394N	103°32'15.164W	Point
1H PBHL	11046.10	-4918.86	424.80	576129.72	786846.04	32°34'52.693N	103°32'10.630W	Point

SECTION DETAILS

Sec	MD	Inc	Azi	TVD	+N/-S	+E/-W	DLeg	TFace	VSec	Target
1	0.00	0.00	175.06	0.00	0.00	0.00	0.00	0.00	0.00	
2	5009.61	0.00	175.06	5009.61	0.00	0.00	0.00	0.00	0.00	
3	5309.61	6.00	175.06	5309.07	-15.64	1.35	2.00	175.06	15.69	
4	7839.14	6.00	175.06	7824.73	-279.06	24.11	0.00	0.00	280.10	
5	8239.14	0.00	175.06	8224.00	-299.91	25.91	1.50	180.00	301.03	
6	10417.27	0.00	175.06	10402.13	-299.91	25.91	0.00	175.06	301.03	
7	11307.27	89.00	175.06	10975.00	-860.78	74.39	10.00	175.06	863.98	
8	15381.07	89.00	175.06	11046.10	-4918.83	425.14	0.00	0.00	4937.17	1H PBHL

ARCHER DIRECTIONAL DRILLING SERVICES
911 Regional Park Drive Houston, Texas 77060
Phone: 713-934-9600 Fax: 713-934-9067

Archer

Plan: Plan #2 (#1H/Lateral)

Created By Ashley Wischniewsky

Date 10/31/2011

Planning Report

Company: THREE RIVERS OPERATING COMPANY
Field: Lea County, NM NAD83
Site: Tiger "11" Federal
Well: #1H
Wellpath: Lateral
Date: 10/31/2011
Time: 15:52:04
Co-ordinate(NE) Reference: Well #1H, Grid North
Vertical (TVD) Reference: Est.3644+22'KB 3666.0
Section (VS) Reference: Well (0.00N,0.00E,175.06Azi)
Plan: Plan #2

Page: 1

Field: Lea County, NM NAD83

Map System: US State Plane Coordinate System 1983
Geo Datum: GRS 1980
Sys Datum: Mean Sea Level

Map Zone: New Mexico, Eastern Zone
Coordinate System: Well Centre
Geomagnetic Model: IGRF2010

Site: Tiger "11" Federal
 New SL 10-31-11

Site Position:
From: Map
Position Uncertainty: 0.00 ft
Ground Level: 3656.00 ft
Northing: 581048.58 ft
Easting: 786421.24 ft
Latitude: 32 35 41.394 N
Longitude: 103 32 15.164 W
North Reference: Grid
Grid Convergence: 0.43 deg

Well: #1H

Slot Name:

Well Position: +N/-S 0.00 ft
 +E/-W 0.00 ft
Position Uncertainty: 0.00 ft
Northing: 581048.58 ft
Easting: 786421.24 ft
Latitude: 32 35 41.394 N
Longitude: 103 32 15.164 W

Wellpath: Lateral

Current Datum: Est.3644+22'KB
Magnetic Data: 10/24/2011
Field Strength: 48834 nT
Vertical Section: Depth From (TVD)
 ft
Height: 3666.00 ft
Drilled From: Surface
Tie-on Depth: 0.00 ft
Above System Datum: Mean Sea Level
Declination: 7.55 deg
Mag Dip Angle: 60.53 deg
+N/-S ft
+E/-W ft
Direction deg
 0.00 0.00 0.00 175.06

Plan: Plan #2
 New SL
Principal: No

Date Composed: 10/31/2011
Version: 1
Tied-to: From Surface

Plan Section Information

MD	Incl	Azim	TVD	+N/-S	+E/-W	DLS	Build	Turn	TFO	Target
ft	deg	deg	ft	ft	ft	deg/100ft	deg/100ft	deg/100ft	deg	
0.00	0.00	175.06	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
5009.61	0.00	175.06	5009.61	0.00	0.00	0.00	0.00	0.00	0.00	
5309.61	6.00	175.06	5309.07	-15.64	1.35	2.00	2.00	0.00	175.06	
7839.14	6.00	175.06	7824.73	-279.06	24.11	0.00	0.00	0.00	0.00	
8239.14	0.00	175.06	8224.00	-299.91	25.91	1.50	-1.50	0.00	180.00	
10417.27	0.00	175.06	10402.13	-299.91	25.91	0.00	0.00	0.00	175.06	
11307.27	89.00	175.06	10975.00	-860.78	74.39	10.00	10.00	0.00	175.06	
15381.07	89.00	175.06	11046.10	-4918.83	425.14	0.00	0.00	0.00	0.00	1H PBHL

Survey

MD	Incl	Azim	TVD	+N/-S	+E/-W	VS	DLS	Build	Turn	Tool/Comment
ft	deg	deg	ft	ft	ft	ft	deg/100ft	deg/100ft	deg/100ft	
5009.61	0.00	175.06	5009.61	0.00	0.00	0.00	0.00	0.00	0.00	
5100.00	1.81	175.06	5099.99	-1.42	0.12	1.43	2.00	2.00	0.00	
5200.00	3.81	175.06	5199.86	-6.30	0.54	6.32	2.00	2.00	0.00	
5309.61	6.00	175.06	5309.07	-15.64	1.35	15.69	2.00	2.00	0.00	
5400.00	6.00	175.06	5398.96	-25.05	2.16	25.14	0.00	0.00	0.00	
5500.00	6.00	175.06	5498.41	-35.46	3.06	35.59	0.00	0.00	0.00	
5600.00	6.00	175.06	5597.86	-45.88	3.96	46.05	0.00	0.00	0.00	
5700.00	6.00	175.06	5697.31	-56.29	4.86	56.50	0.00	0.00	0.00	
5800.00	6.00	175.06	5796.77	-66.70	5.76	66.95	0.00	0.00	0.00	
5900.00	6.00	175.06	5896.22	-77.12	6.66	77.41	0.00	0.00	0.00	
6000.00	6.00	175.06	5995.67	-87.53	7.56	87.86	0.00	0.00	0.00	
6100.00	6.00	175.06	6095.12	-97.95	8.46	98.31	0.00	0.00	0.00	
6200.00	6.00	175.06	6194.57	-108.36	9.36	108.76	0.00	0.00	0.00	
6300.00	6.00	175.06	6294.03	-118.77	10.26	119.22	0.00	0.00	0.00	

Planning Report

Company: THREE RIVERS OPERATING COMPANY
Field: Lea County, NM NAD83
Site: Tiger "11" Federal
Well: #1H
Wellpath: Lateral

Date: 10/31/2011 Time: 15:52:04
Co-ordinate(NE): Reference Well: #1H, Grid North
Vertical (TVD) Reference: Est.3644+22'KB 3666.0
Section (VS) Reference: Well (0.00N,0.00E,175.06Azi)
Plan: Plan #2

Page: 2

Survey

MD ft	Incl deg	Azim deg	TVD ft	+N-S ft	+E-W ft	VS ft	DLS deg/100ft	Build deg/100ft	Turn deg/100ft	Tool/Comment
6400.00	6.00	175.06	6393.48	-129.19	11.16	129.67	0.00	0.00	0.00	
6500.00	6.00	175.06	6492.93	-139.60	12.06	140.12	0.00	0.00	0.00	
6600.00	6.00	175.06	6592.38	-150.02	12.96	150.58	0.00	0.00	0.00	
6700.00	6.00	175.06	6691.84	-160.43	13.86	161.03	0.00	0.00	0.00	
6800.00	6.00	175.06	6791.29	-170.85	14.76	171.48	0.00	0.00	0.00	
6900.00	6.00	175.06	6890.74	-181.26	15.66	181.93	0.00	0.00	0.00	
7000.00	6.00	175.06	6990.19	-191.67	16.56	192.39	0.00	0.00	0.00	
7100.00	6.00	175.06	7089.64	-202.09	17.46	202.84	0.00	0.00	0.00	
7200.00	6.00	175.06	7189.10	-212.50	18.36	213.29	0.00	0.00	0.00	
7300.00	6.00	175.06	7288.55	-222.92	19.26	223.75	0.00	0.00	0.00	
7400.00	6.00	175.06	7388.00	-233.33	20.16	234.20	0.00	0.00	0.00	
7500.00	6.00	175.06	7487.45	-243.74	21.06	244.65	0.00	0.00	0.00	
7600.00	6.00	175.06	7586.91	-254.16	21.96	255.10	0.00	0.00	0.00	
7700.00	6.00	175.06	7686.36	-264.57	22.86	265.56	0.00	0.00	0.00	
7800.00	6.00	175.06	7785.81	-274.99	23.75	276.01	0.00	0.00	0.00	
7839.14	6.00	175.06	7824.73	-279.06	24.11	280.10	0.00	0.00	0.00	
7900.00	5.09	175.06	7885.31	-284.92	24.61	285.98	1.50	-1.50	0.00	
8000.00	3.59	175.06	7985.02	-292.45	25.26	293.54	1.50	-1.50	0.00	
8100.00	2.09	175.06	8084.90	-297.38	25.69	298.49	1.50	-1.50	0.00	
8200.00	0.59	175.06	8184.87	-299.71	25.89	300.83	1.50	-1.50	0.00	
8239.14	0.00	175.06	8224.00	-299.91	25.91	301.03	1.50	-1.50	0.00	
8300.00	0.00	175.06	8284.86	-299.91	25.91	301.03	0.00	0.00	0.00	
8400.00	0.00	175.06	8384.86	-299.91	25.91	301.03	0.00	0.00	0.00	
8500.00	0.00	175.06	8484.86	-299.91	25.91	301.03	0.00	0.00	0.00	
8600.00	0.00	175.06	8584.86	-299.91	25.91	301.03	0.00	0.00	0.00	
8700.00	0.00	175.06	8684.86	-299.91	25.91	301.03	0.00	0.00	0.00	
8800.00	0.00	175.06	8784.86	-299.91	25.91	301.03	0.00	0.00	0.00	
8900.00	0.00	175.06	8884.86	-299.91	25.91	301.03	0.00	0.00	0.00	
9000.00	0.00	175.06	8984.86	-299.91	25.91	301.03	0.00	0.00	0.00	
9100.00	0.00	175.06	9084.86	-299.91	25.91	301.03	0.00	0.00	0.00	
9200.00	0.00	175.06	9184.86	-299.91	25.91	301.03	0.00	0.00	0.00	
9300.00	0.00	175.06	9284.86	-299.91	25.91	301.03	0.00	0.00	0.00	
9400.00	0.00	175.06	9384.86	-299.91	25.91	301.03	0.00	0.00	0.00	
9500.00	0.00	175.06	9484.86	-299.91	25.91	301.03	0.00	0.00	0.00	
9600.00	0.00	175.06	9584.86	-299.91	25.91	301.03	0.00	0.00	0.00	
9700.00	0.00	175.06	9684.86	-299.91	25.91	301.03	0.00	0.00	0.00	
9800.00	0.00	175.06	9784.86	-299.91	25.91	301.03	0.00	0.00	0.00	
9900.00	0.00	175.06	9884.86	-299.91	25.91	301.03	0.00	0.00	0.00	
10000.00	0.00	175.06	9984.86	-299.91	25.91	301.03	0.00	0.00	0.00	
10100.00	0.00	175.06	10084.86	-299.91	25.91	301.03	0.00	0.00	0.00	
10200.00	0.00	175.06	10184.86	-299.91	25.91	301.03	0.00	0.00	0.00	
10300.00	0.00	175.06	10284.86	-299.91	25.91	301.03	0.00	0.00	0.00	
10400.00	0.00	175.06	10384.86	-299.91	25.91	301.03	0.00	0.00	0.00	
10417.27	0.00	175.06	10402.13	-299.91	25.91	301.03	0.00	0.00	0.00	
10450.00	3.27	175.06	10434.85	-300.84	25.99	301.96	10.00	10.00	0.00	
10500.00	8.27	175.06	10484.58	-305.85	26.42	306.99	10.00	10.00	0.00	
10550.00	13.27	175.06	10533.68	-315.16	27.23	316.33	10.00	10.00	0.00	
10600.00	18.27	175.06	10581.78	-328.69	28.40	329.92	10.00	10.00	0.00	
10650.00	23.27	175.06	10628.52	-346.36	29.92	347.65	10.00	10.00	0.00	
10700.00	28.27	175.06	10673.53	-368.01	31.79	369.38	10.00	10.00	0.00	
10750.00	33.27	175.06	10716.47	-393.49	34.00	394.96	10.00	10.00	0.00	
10800.00	38.27	175.06	10757.03	-422.60	36.51	424.17	10.00	10.00	0.00	
10850.00	43.27	175.06	10794.88	-455.12	39.32	456.82	10.00	10.00	0.00	

Planning Report

Company: THREE RIVERS OPERATING COMPANY
Field: Lea County, NM NAD83
Site: Tiger "11" Federal
Well: #1H
Wellpath: Lateral

Date: 10/31/2011 Time: 15:52:04
Co-ordinate(NE) Reference: #1H, Grid North
Vertical (TVD) Reference: Est. 3644+22' KB 3666.0
Section (VS) Reference: Well (0.00N, 0.00E, 175.06Azi)
Plan: Plan #2

Page: 3

Survey

MD ft	Incl deg	Azim deg	TVD ft	+N/-S ft	+E/-W ft	VS ft	DLS deg/100ft	Build deg/100ft	Turn deg/100ft	Tool/Comment
10900.00	48.27	175.06	10829.75	-490.81	42.41	492.64	10.00	10.00	0.00	
10950.00	53.27	175.06	10861.35	-529.38	45.74	531.36	10.00	10.00	0.00	
11000.00	58.27	175.06	10889.47	-570.56	49.30	572.68	10.00	10.00	0.00	
11050.00	63.27	175.06	10913.87	-614.02	53.06	616.31	10.00	10.00	0.00	
11100.00	68.27	175.06	10934.39	-659.43	56.98	661.89	10.00	10.00	0.00	
11150.00	73.27	175.06	10950.85	-706.45	61.05	709.08	10.00	10.00	0.00	
11200.00	78.27	175.06	10963.13	-754.72	65.22	757.53	10.00	10.00	0.00	
11250.00	83.27	175.06	10971.14	-803.88	69.47	806.87	10.00	10.00	0.00	
11300.00	88.27	175.06	10974.83	-853.54	73.76	856.72	10.00	10.00	0.00	
11307.27	89.00	175.06	10975.00	-860.78	74.39	863.98	10.00	10.00	0.00	
11400.00	89.00	175.06	10976.62	-953.15	82.37	956.70	0.00	0.00	0.00	
11500.00	89.00	175.06	10978.36	-1052.76	90.98	1056.69	0.00	0.00	0.00	
11600.00	89.00	175.06	10980.11	-1152.38	99.59	1156.67	0.00	0.00	0.00	
11700.00	89.00	175.06	10981.85	-1251.99	108.20	1256.66	0.00	0.00	0.00	
11800.00	89.00	175.06	10983.60	-1351.60	116.81	1356.64	0.00	0.00	0.00	
11900.00	89.00	175.06	10985.35	-1451.22	125.42	1456.63	0.00	0.00	0.00	
12000.00	89.00	175.06	10987.09	-1550.83	134.03	1556.61	0.00	0.00	0.00	
12100.00	89.00	175.06	10988.84	-1650.45	142.64	1656.60	0.00	0.00	0.00	
12200.00	89.00	175.06	10990.58	-1750.06	151.25	1756.58	0.00	0.00	0.00	
12300.00	89.00	175.06	10992.33	-1849.67	159.86	1856.57	0.00	0.00	0.00	
12400.00	89.00	175.06	10994.07	-1949.29	168.47	1956.55	0.00	0.00	0.00	
12500.00	89.00	175.06	10995.82	-2048.90	177.08	2056.54	0.00	0.00	0.00	
12600.00	89.00	175.06	10997.56	-2148.51	185.69	2156.52	0.00	0.00	0.00	
12700.00	89.00	175.06	10999.31	-2248.13	194.30	2256.51	0.00	0.00	0.00	
12800.00	89.00	175.06	11001.05	-2347.74	202.91	2356.49	0.00	0.00	0.00	
12900.00	89.00	175.06	11002.80	-2447.35	211.52	2456.48	0.00	0.00	0.00	
13000.00	89.00	175.06	11004.54	-2546.97	220.13	2556.46	0.00	0.00	0.00	
13100.00	89.00	175.06	11006.29	-2646.58	228.74	2656.45	0.00	0.00	0.00	
13200.00	89.00	175.06	11008.03	-2746.19	237.35	2756.43	0.00	0.00	0.00	
13300.00	89.00	175.06	11009.78	-2845.81	245.96	2856.41	0.00	0.00	0.00	
13400.00	89.00	175.06	11011.52	-2945.42	254.57	2956.40	0.00	0.00	0.00	
13500.00	89.00	175.06	11013.27	-3045.03	263.18	3056.38	0.00	0.00	0.00	
13600.00	89.00	175.06	11015.01	-3144.65	271.79	3156.37	0.00	0.00	0.00	
13700.00	89.00	175.06	11016.76	-3244.26	280.40	3256.35	0.00	0.00	0.00	
13800.00	89.00	175.06	11018.50	-3343.87	289.01	3356.34	0.00	0.00	0.00	
13900.00	89.00	175.06	11020.25	-3443.49	297.62	3456.32	0.00	0.00	0.00	
14000.00	89.00	175.06	11022.00	-3543.10	306.23	3556.31	0.00	0.00	0.00	
14100.00	89.00	175.06	11023.74	-3642.71	314.84	3656.29	0.00	0.00	0.00	
14200.00	89.00	175.06	11025.49	-3742.33	323.45	3756.28	0.00	0.00	0.00	
14300.00	89.00	175.06	11027.23	-3841.94	332.06	3856.26	0.00	0.00	0.00	
14400.00	89.00	175.06	11028.98	-3941.55	340.67	3956.25	0.00	0.00	0.00	
14500.00	89.00	175.06	11030.72	-4041.17	349.28	4056.23	0.00	0.00	0.00	
14600.00	89.00	175.06	11032.47	-4140.78	357.89	4156.22	0.00	0.00	0.00	
14700.00	89.00	175.06	11034.21	-4240.39	366.50	4256.20	0.00	0.00	0.00	
14800.00	89.00	175.06	11035.96	-4340.01	375.11	4356.19	0.00	0.00	0.00	
14900.00	89.00	175.06	11037.70	-4439.62	383.72	4456.17	0.00	0.00	0.00	
15000.00	89.00	175.06	11039.45	-4539.23	392.33	4556.16	0.00	0.00	0.00	
15100.00	89.00	175.06	11041.19	-4638.85	400.94	4656.14	0.00	0.00	0.00	
15200.00	89.00	175.06	11042.94	-4738.46	409.55	4756.13	0.00	0.00	0.00	
15300.00	89.00	175.06	11044.68	-4838.07	418.16	4856.11	0.00	0.00	0.00	
15381.07	89.00	175.06	11046.10	-4918.83	425.14	4937.17	0.00	0.00	0.00	1H PBHL

Planning Report

Company: THREE RIVERS OPERATING COMPANY
 Field: Lea County, NM NAD83
 Site: Tiger "11" Federal
 Well: #1H
 Wellpath: Lateral

Date: 10/31/2011 Time: 15:52:04 Page: 4
 Co-ordinate(NE) Reference: Well: #1H, Grid North
 Vertical (TVD) Reference: Est. 3644+22'KB 3666.0
 Section (VS) Reference: Well (0.00N, 0.00E, 175.06Azi)
 Plan: Plan #2

Targets

Name	Description		TVD ft	+N/-S ft	+E/-W ft	Map		Latitude			Longitude		
	Dip	Dir.				Northing ft	Easting ft	Deg	Min	Sec	Deg	Min	Sec
1H SL			0.00	0.00	0.00	581048.58	786421.24	32	35	41.394 N	103	32	15.164 W
1H PBHL			11046.10	-4918.86	424.80	576129.72	786846.04	32	34	52.693 N	103	32	10.630 W

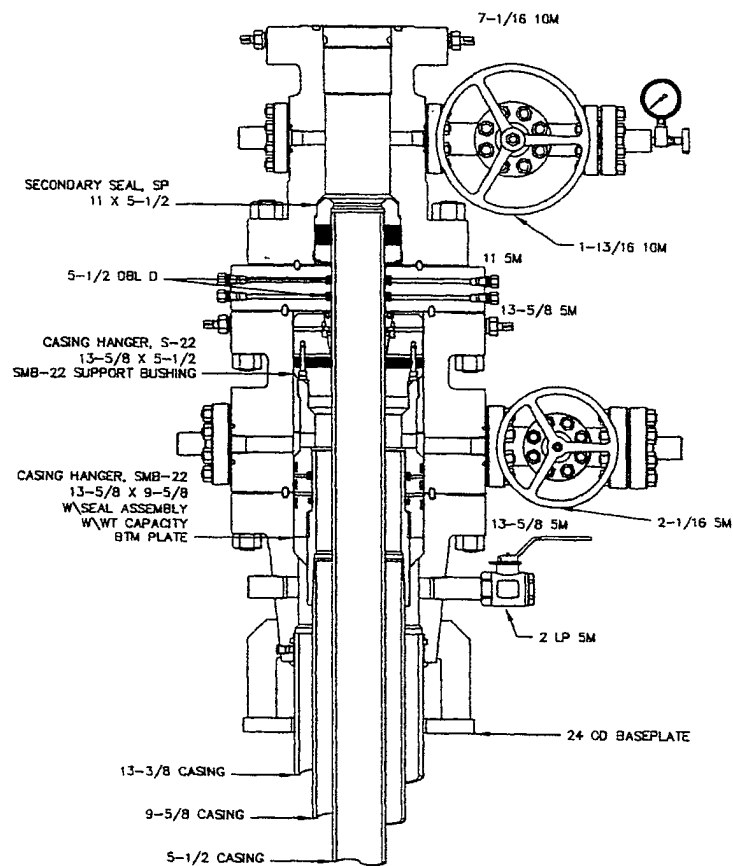
(case sensitive)

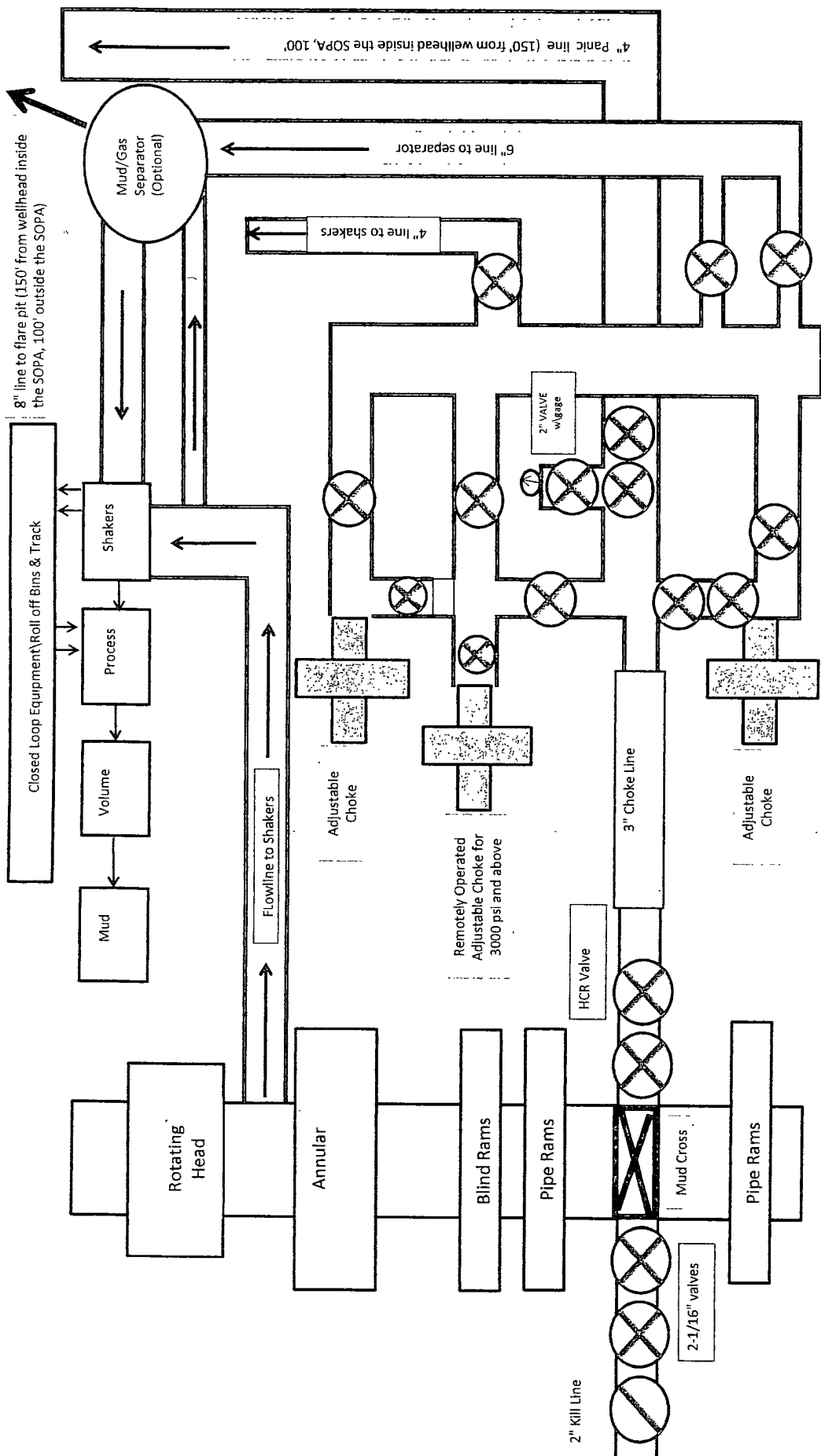
EXHIBIT I

WELLHEAD SCHEMATIC

Three Rivers Operating Company, LLC

Tiger 11 Federal # 1H





Note: all valves & lines on choke manifold are 3" unless otherwise noted. Exact manifold configuration may vary.

Three Rivers Operating

Tiger 11 Federal # 1H

BOP & Choke Manifold Schematic

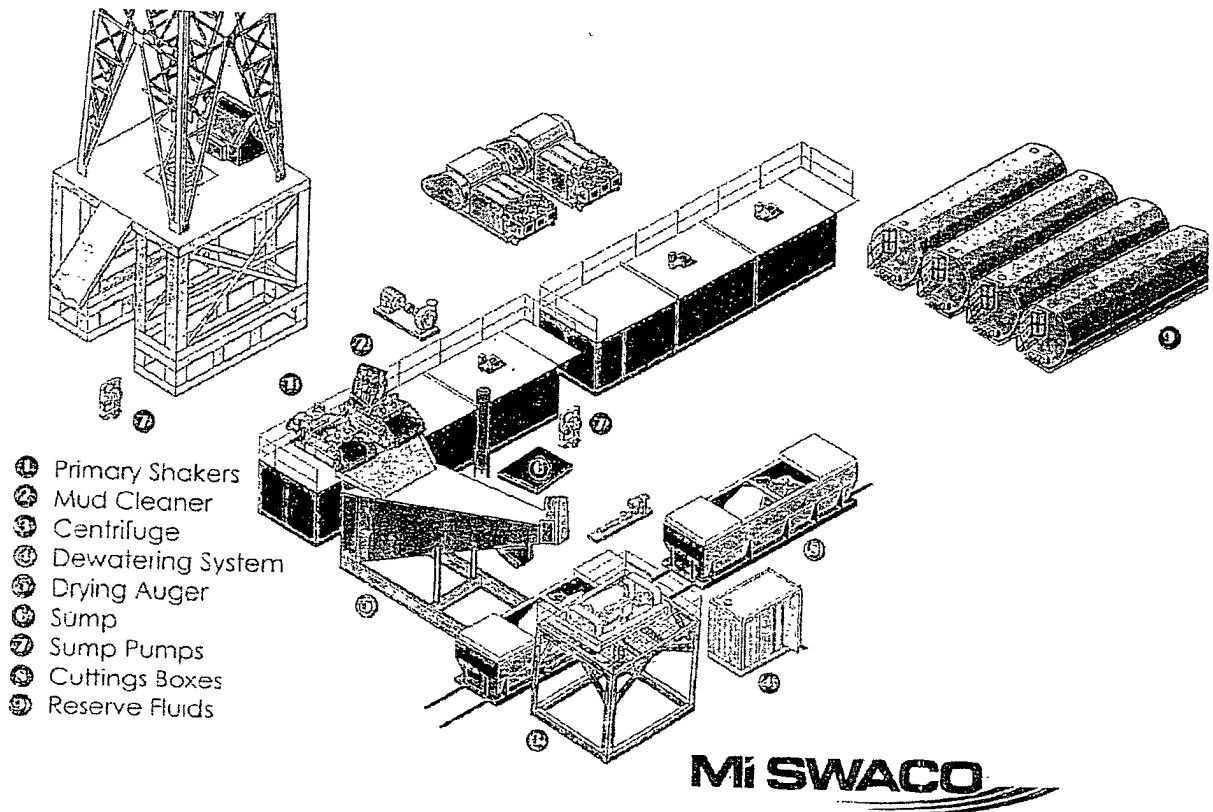
13-5/8" X 5M PSI WP

FIGURE 1

CLOSED LOOP SYSTEM

Three Rivers Operating Company, LLC

Tiger 11 Federal # 1H



Note: Exact equipment and layout configuration may vary dependent upon Rig utilized and Vendor availability.

THREE RIVERS OPERATING COMPANY, LLC

Tiger Federal # 1H

Closed Loop System

Operating and Maintenance Procedures

and

Closure Plan

Operating Procedures

Three Rivers Operating Company will utilize a closed loop system to collect and process drilling fluids and solids generated during drilling operations on the Tiger 11 Federal # 1H. This system (see Figure 1) will be monitored, serviced, and maintained 24 hours daily by Rig Personnel. All liquids and solids will be contained in steel vessels.

Drilling fluids will be recycled and reused on location or stored for utilization on subsequent wells. Surplus fluids will be transported to an approved Disposal Site.

Solids will be separated from the drilling fluids and transferred to transport containers. The containers will be trucked to an approved Disposal Site for solids disposal.

No hazardous materials will be discharged into the Closed Loop System.

Closure Plan

Upon the conclusion of drilling operations, the closed loop system will be removed from the well site. Upon completion of testing and facility installation operations, the location pad size will be reduced to the minimum allowed for safe and efficient operation. Stockpiled surface materials will be utilized to restore the location to as original condition as feasible (reference Surface Use Plan).

