

District I - (575) 393-6161

1625 N. French Dr., Hobbs, NM 88240

District II - (575) 748-1283

811 S. First St., Artesia, NM 88210

District III - (505) 334-6178

1000 Rio Brazos Rd., Aztec, NM 87410

District IV - (505) 476-3460

1220 S. St. Francis Dr., Santa Fe, NM 87505

HOBBS OGD

FEB 0 2012

RECEIVED

Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO.	30-005-00809
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name Rock Queen Unit	
8. Well Number	24
9. OGRID Number	247128
10. Pool name or Wildcat Caprock; Queen	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator  
Celero Energy II, LP

3. Address of Operator  
400 W. Illinois, Ste. 1601  
Midland, TX 79701

4. Well Location

Unit Letter G : 1980 feet from the N line and 1980 feet from the E line  
Section 22 Township 13S Range 31E NMPM County Chaves

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: TA ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1/18/12 - POOH 50- 3/4" scraper rods & 60- 3/4" reg rods. NDWH. NUBOP & pull 2 3/8" 4.7# J-55 tbg. Fluid level @ 850'. POOH w/ 99 jts & LD same w/ seat nipple & 4' perf sub. Laid total of 118- 3/4" rods.  
1/19/12 - PU 3 3/4" RR Hanson bit, 4 1/2" csg scraper. TIH to 3010'. Circ well w/ 50 bbls PW. TOH w/ csg scraper & bit. TIH w/ CIBP & set @ 2963'. LD 1 jt & test to 500# for 30 min, tested ok. TOH.  
1/20/12 - RU WL & run 3" 40' bailer & dump bail 35' of cmt on CIBP @ 2963'. WOC 2 hrs. TIH w/ 90 jts 2 3/8" WS & circ inhibited FW. TOH, LD, NDBOP & NUWH.  
1/23/12 - Run MIT. Test for 30 mins from 540# to 520#. Held ok. Test was witnessed & approved by Maxey Brown w/OCD. Original chart is attached. Well is now TA'd for 1 year.

This Approval of Temporary  
Abandonment Expires 1-23-2013

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

*Lisa Hunt*

TITLE Regulatory Analyst

DATE 01/30/2012

Type or print name Lisa Hunt

E-mail address: lhunt@celeroenergy.com

PHONE: (432)686-1883

For State Use Only

APPROVED BY:

*[Signature]*

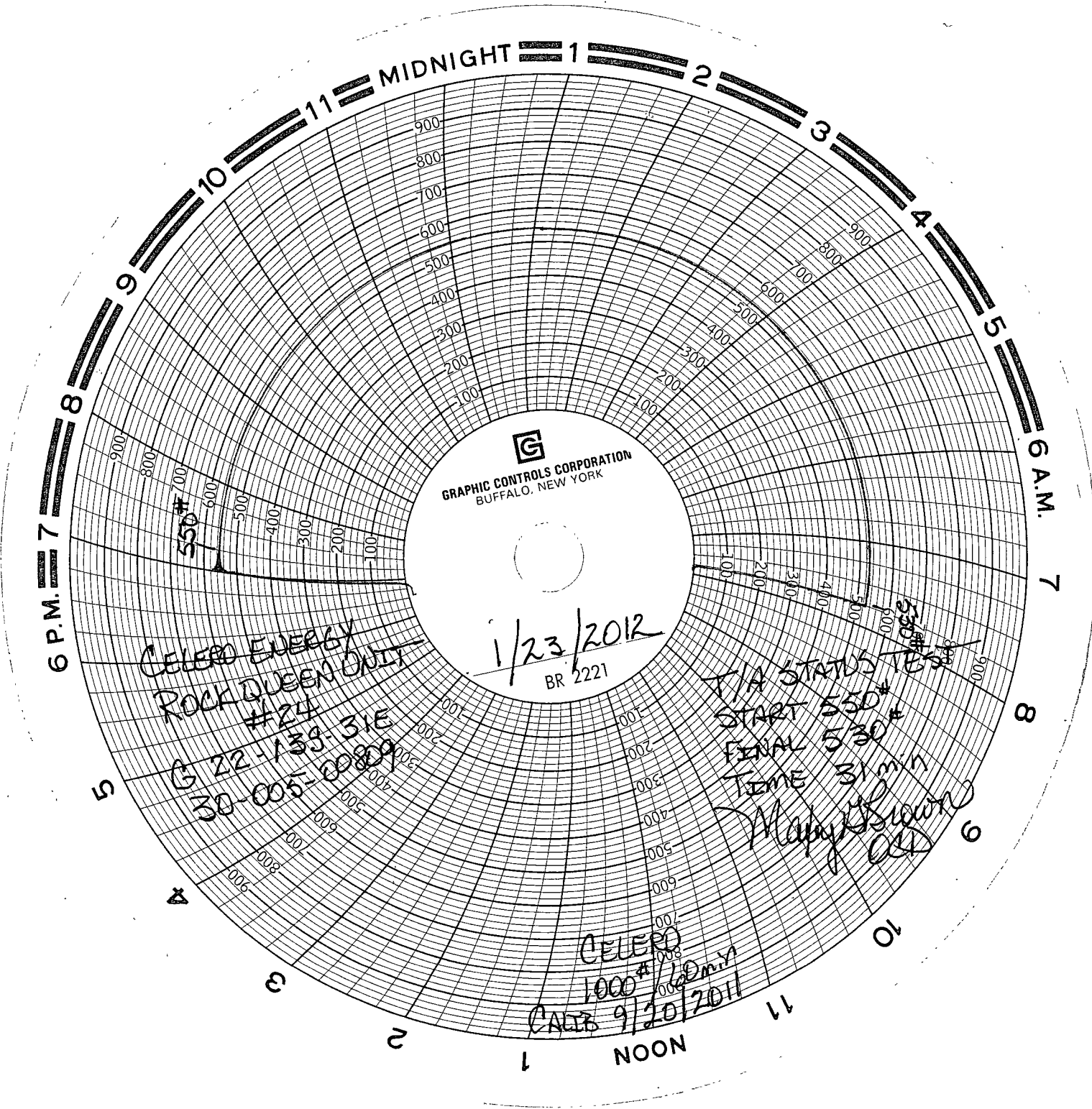
TITLE

*[Signature]*

DATE 2-6-2012

Conditions of Approval (if any):

FEB 06 2012



GRAPHIC CONTROLS CORPORATION  
BUFFALO, NEW YORK

1/23/2012  
BR 2221

CELERO ENERGY  
ROCK QUEEN ONLY  
#24  
G 22-133-31E  
30-005-00809

T/A STATUS TEST  
START 550#  
FINAL 530#  
TIME 31 min  
Marty Sigurdson  
C4

CELERO  
1000# / 10 min  
CALIB 9/20/2011