Submit   Copy To Appropriate District Office	State of New M	Iexico		Form C	C-103
District I – (575) 393-6161 Energy, Minerals and Natural Resources			Revised August 1, 2011		
			WELL API NO. 30-005-00932		
			5. Indicate Type of Lease		
Bit S. First St., Artesia, NM 88210 District III – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410 FEB <b>0 2</b> 2012 South St. Francis Dr. Santa Fe, NM 87505			STATE X FEE		/
$\frac{1000 \text{ km} \text{ Francis Ka., Azlec, NM 87410 FLD V 2 2012 Santa Fe, NM 87505}{1220 \text{ S. St. Francis Dr., Santa Fe, NM}$			6. State Oil & Gas Lease No.		
87505					
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			7. Lease Name or Unit Agreement Name		
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			Rock Queen Unit	~	
PROPOSALS.)     1. Type of Well: Oil Well     Gas Well     Other Injection			8. Well Number	91	
2. Name of Operator			9. OGRID Number		
Celero Energy II, LP			247128		
3. Address of Operator <sub>400</sub> W. Illinois, Ste. 1601			10. Pool name or Wildcat		
Midland, TX 79701   4. Well Location			Caprock; Queen		
	1980 feet from the	line and 660	feet from	the W	line
Section 36		Range 31E	NMPM	County Chaves	
	11. Elevation <i>(Show whether D</i>				
					્યુર્વે
12. Check A	Appropriate Box to Indicate	Nature of Notice, 1	Report or Other I	Data	
NOTICE OF IN		SUB	SEQUENT REP		
				ALTERING CASING	GП
				P AND A	
PULL OR ALTER CASINGMULTIPLE COMPLCASING/CEMEN			ЈОВ 🗌		_
OTHER:		OTHER: Ran MIT			X
	leted operations. (Clearly state al			, including estimate	
	ork). SEE RULE 19.15.7.14 NM/				
1/20/12 - NDWH & NUBOP. TI	H w/ tbg & new on-off tool. Ran t	to top of 4" liner at 230	01'. TOH. TIH w/ tbg	g & 3 1/2" tapered	mill.
Milled TOL. TOH. Reran tbg w/ on-off tool for 4" AS1-X pkr. Lower on-off tool & tag 10' of fill on top of pkr. Latch onto pkr at 3032' & move up hole. Test 5 1/2" csg, top of 4" liner & 4" liner from 2301' to top of pkr at 3032'. Held 600# with no pressure lost.					
$3032^{\circ}$ & move up hole. Test 5 1/2	" csg, top of 4" liner & 4" liner fr	om 2301' to top of pki	r at 3032'. Held 6007	<i><sup>‡</sup></i> with no pressure	lost.
1/21/12 - TOH w/ tbg & pkr. Rar	93 jts of 2 3/8", 4.7#, 8rd, EUE,	J-55 IPC tbg & 2 3/8"	x 2' IPC tbg sub w/	4" AS1-X nickel p	lated
pkr with 1.50" "F" profile nipple. Landed tbg with T-2 SS on-off tool. Ran & set pkr from 3024' to 3034'. Test tbg-csg annulus w/ 540# & held ok. NDBOP & NU, 7 1/16", 3K slip type WH with donut. Release from on-off tool, circulate hole w/ pkr fluid. Test					
tbg-csg annulus w/ 500# & held o	/ 1/16", 3K slip type WH with do k.	nut. Release from on-o	off tool, circulate hol	e w/ pkr fluid. Te	st
1/23/12 - Ran MIT. Test for 42 m	ins from 520# to 510#. Held ok.	Test was not witnessed	d by OCD. Original	chart is attached.	
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Spud Date:	Rig Release I	Date:			
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I hereby certify that the information	above is true and complete to the	hest of my knowledge	and haliaf		
	above is the and complete to the	best of my knowledge	and benef.		
SIGNATURE LUA HO	- 1				
SIGNATURE JUA Ho	TITLE Regu	latory Analyst	DAT	TE 01/31/2012	
Type or print name Lisa Hunt	E-mail addre	ss: Ihunt@aalaraanar	au aam DUO	NE. (422)(06 100	07
For State Use Only		ss: <u>lhunt@celeroener</u>	gy.com PHO	ONE: <u>(432)686-188</u>	33
S/S		AL MER		7/ 7	
APPROVED BY	DAT	E <u>Z-6-Co</u>	<u>י</u> ב.		
Conditions of Approval (if any):	)			E <u>Z-6-Zo</u> / 062012-	
$\mathcal{O}$			FEB	0 6 2012	
				<i>i</i>	



Then Harthursd Requestion for Calass Transing II, C. P.

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