

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised August 1, 2011

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. <u>30-025-08488</u> ✓
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Kaiser-Francis Oil Company		6. State Oil & Gas Lease No. E-5896
3. Address of Operator P. O. Box 21468, Tulsa, OK 74121-1468		7. Lease Name or Unit Agreement Name Bell Lake State ✓
4. Well Location Unit Letter <u>N</u> : <u>330</u> feet from the <u>South</u> line and <u>2970</u> feet from the <u>West</u> line Section <u>31</u> Township <u>23S</u> Range <u>34E</u> NMPM Lea County		8. Well Number <u>1</u> ✓
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3617 GR		9. OGRID Number 012361 ✓
		10. Pool name or Wildcat Bell Lake (Cherry Canyon) ✓

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
OTHER: Request TA status test <input checked="" type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

This is to request approval to run a TA status test.

6 Mo. EXT

Spud Date:

6/19/54

Rig Release Date:

4/13/55

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: *Jan Valkenburg* TITLE: Technical Coordinator DATE: 2/2/12

Type or print name: Charlotte Van Valkenburg E-mail address: Charlottv@kfoc.net PHONE: 918-491-4314

For State Use Only

APPROVED BY: *ET* TITLE: *STAFF MGR* DATE: *2-6-2012*

Conditions of Approval (if any):

Conditions of Approval: Notify OCD district office
24 hours prior to running the TA pressure test.

FEB 06 2012



NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

Susana Martinez
Governor

John H. Bemis
Cabinet Secretary

Jami Bailey
Division Director
Oil Conservation Division

Response Required – Deadline Enclosed

Field Inspection Program

"Preserving the Integrity of Our Environment"

16-Nov-11

KAISER-FRANCIS OIL CO
PO BOX 21468
TULSA OK 74121

LETTER OF VIOLATION - Inspection

Dear Operator:

The following inspection(s) indicate that the well, equipment, location or operational status of the well(s) failed to meet standards of the New Mexico Oil Conservation Division as described in the detail section below. To comply with standards imposed by Rules and Regulations of the Division, corrective action must be taken immediately and the situation brought into compliance. The detail section indicates preliminary findings and/or probable nature of the violation. This determination is based on an inspection of your well or facility by an inspector employed by the Oil Conservation Division on the date(s) indicated.

Please notify the proper district office of the Division, in writing, of the date corrective actions are scheduled to be made so that arrangements can be made to reinspect the well and/or facility.

INSPECTION DETAIL SECTION

BELL LAKE STATE No.001

N-31-23S-34E

30-025-08488-00-00

Inspection Date	Type Inspection	Inspector	Violation?	*Significant Non-Compliance?	Corrective Action Due By:	Inspection No.
11/15/2011	Routine/Periodic	Mark Whitaker	Yes	No	2/18/2012	iMAW1131936539

Comments on Inspection: T/A status expired 06/2011. No production reported in 175 months. NEED TO RETURN TO PRODUCTION, RETEST AND APPLY FOR T/A STATUS, OR PLUG AND ABANDON WELL. 1st notice.

BELL LAKE UNIT No.018

I-36-23S-33E

30-025-25302-00-00

Inspection Date	Type Inspection	Inspector	Violation?	*Significant Non-Compliance?	Corrective Action Due By:	Inspection No.
11/15/2011	Routine/Periodic	Mark Whitaker	Yes	No	2/18/2012	iMAW1131937310

Comments on Inspection: T/A status expired 06/2011. No production reported in 133 months. NEED TO RETURN TO PRODUCTION, RETEST AND APPLY FOR T/A STATUS, OR PLUG AND ABANDON WELL. 1st notice.

In the event that a satisfactory response is not received to this letter of direction by the "Corrective Action Due By:" date shown above, further enforcement will occur. Such enforcement may include this office applying to the Division for an order summoning you to a hearing before a Division Examiner in Santa Fe to show cause why you should not be ordered to permanently plug and abandon this well. Such a hearing may result in imposition of CIVIL PENALTIES for your violation of OCD rules.

Sincerely,



COMPLIANCE OFFICER

X120

Hobbs OCD District Office

Note: Information in Detail Section comes directly from field inspector data entries - not all blanks will contain data.
*Significant Non-Compliance events are reported directly to the EPA, Region VI, Dallas, Texas