

Submit 1 Copy To Appropriate District Office  
District I  
1625 N French Dr, Hobbs, NM 88240  
District II  
1301 W Grand Ave, Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S St Francis Dr, Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
October 13, 2009

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505  
HOBBS OGD  
FEB 03 2012

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)		WELL API NO. 30025-28325
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator OXY USA WTP LP		6. State Oil & Gas Lease No.
3. Address of Operator P.O. Box 50250 Midland, TX 79710		7. Lease Name or Unit Agreement Name Byers B
4. Well Location Unit Letter H : 2080 feet from the north line and 660 feet from the east line Section 7 Township 26S Range 38E NMPM County Lea		8. Well Number 1
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3566' GR		9. OGRID Number 192463
		10. Pool name or Wildcat Nadine Paddock Blinbury West

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input checked="" type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
OTHER: MIT <input checked="" type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

TD-7100' PBTD-5855' Perfs-5905-5985' CIBP-5855'

OXY USA Inc respectfully requests to temporarily abandon this well. It is currently being evaluated for possible Grayburg-San Andres recompletion.

While attempting to TA this well with a CIBP @ 5855', a casing leak was found at 5455-5518', work detail attached. OXY proposes the following procedure

1. RIH & tag CIBP @ 5855', M&P 70sx cmt to +/-5400', WOC-Tag
2. Notify NMOCD of casing integrity test 24hrs in advance.
3. RU pump truck, circulate well with treated water, pressure test casing to 500# for 30 min.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE David Stewart TITLE Regulatory Advisor DATE 2/2/12

Type or print name David Stewart E-mail address: david\_stewart@oxy.com PHONE: 432-685-5717

For State Use Only

APPROVED BY: [Signature] TITLE STAFF MGR DATE 2-6-2012

Conditions of Approval (if any):

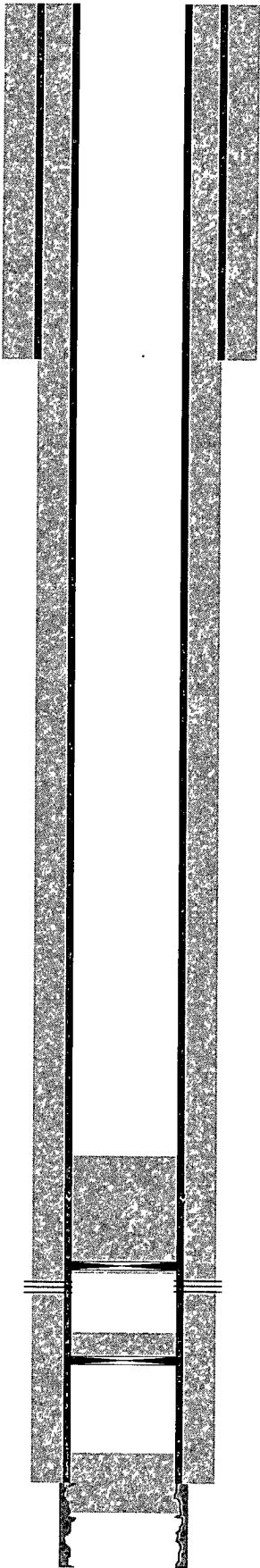
FEB 06 2012

## Byers B #1

Date	Remarks
12/1/11	MIRU PU, POOH laying down production rods (119-7/8, 117-3/4 and pump).
12/2/11	Bled well off. ND wellhead, released TAC, NU BOP. POOH tallying tubing (171 jts 2 7/8 tubing, TAC, 1 jt and 15' of next jt. Tubing was parted. Secured well and SION.
12/6/11	PU & RIH w/4 11/16 overshot w/2 7/8 grapple, 3 3/4 bumpersub, 3 3/4 jars, 6-3 1/2 DCs & 165 jts to 5506. Latched onto tubing and jarred free. Chased down to 5562 (EOT @ 6010). POOH w/30 stands. Secured well and SION.
12/7/11	Bled well off. POOH w/fishing tools & tubing. We did have our fish (14 jts, IPC jt, SN, perf sub & BPMA jt). Layed down 16 jts w/fished out. 6 jts had holes in them. RIH w/4 3/4 bit, 5 1/2 casing scraper and 185 jts to 5947. Did not tag up. POOH & L/D down bit & scraper. Secured well and SION.
12/8/11	Bled well off and opened well up. PU & RIH w/5 1/2 CIBP and 183 jts to 5855', Displaced well w/150 bbls/brine. Tested CIBP. Did not hold 500 psi. POOH w/tubing and layed down setting tool. PU & RIH w/5 1/2 arrowset 1x packer and 50 stands. Secured well and SION.
12/9/11	Cont RIH w/5 1/2 arrowset 1x packer & 183 jts to 5853. Set packer & tested CIBP to 500 psi. Plug or packer did not hold and well was circulating. POOH w/45 stands. Set packer & tested to 500 psi. Still did not hold. Began POOH & found hole in tubing. POOH. Rigged up tubing testers. RIH testing tubing to 6000 psi below the slips to 5853. Rigged down tubing testers. Secured well and SION.
12/10/11	Set packer @ 5853', Tested CIBP to 500 psi. Held. Isolated casing leak between 5455-5518. Tried to get injection rate but could not pump into hole. Pressured up to 2500 psi & would not break down. Would bleed down from 2500 psi to 1000 psi in 2 min. Secured well and SION.
12/12/11	Bled well off and opened well up. Wait on orders from engineers on how to proceed w/well. Released packer, POOH w/tubing & layed down packer. RIH w/2 7/8 SN and 182 jts to 5823. Displaced well w/150 bbls/packer fluid. NDBOP, NU WH, Secured well. Rigged down pulling unit and cleaned location.

OXY USA WTP LP - Proposed  
Byers B #1  
API No. 30-025-28325

12-1/4" hole @ 1547'  
8-5/8" csg @ 1547'  
w/ 800sx-TOC-Surf-Circ



70sx @ 5855-5400'

12/12-CIBP @ 5855'

83-CIBP @ 6120' w/ 20' cmt

12/12-Csg Lk @ 5455-5518'

Perfs @ 5905-5985'

7-7/8" hole @ 7100'  
5-1/2" csg @ 6650'  
w/ 1349sx-TOC-Surf-Circ

OH @ 6650-7100'

TD-7100'

OXY USA WTP LP - Current  
Byers B #1  
API No. 30-025-28325

12-1/4" hole @ 1547'  
8-5/8" csg @ 1547'  
w/ 800sx-TOC-Surf-Circ

12/12-CIBP @ 5855'

83-CIBP @ 6120' w/ 20' cmt

12/12-Csg Lk @ 5455-5518'

Perfs @ 5905-5985'

7-7/8" hole @ 7100'  
5-1/2" csg @ 6650'  
w/ 1349sx-TOC-Surf-Circ

OH @ 6650-7100'

TD-7100'