

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised August 1, 2011

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-11487
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other <u>TA'd Injector</u>		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator BC Operating, Inc.		6. State Oil & Gas Lease No.
3. Address of Operator P.O. Box 50820 Midland, Texas 79710		7. Lease Name or Unit Agreement Name South Langlie Jal Unit
4. Well Location Unit Letter <u>K</u> : <u>1650</u> feet from the <u>South</u> line and <u>1939</u> feet from the <u>West</u> line Section <u>7</u> Township <u>25S</u> Range <u>37E</u> NMPM County <u>Lea</u>		8. Well Number <u>2</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3142' DF		9. OGRID Number 160825
		10. Pool name or Wildcat Jalmat Tansil Yates Seven Rivers

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: Reactivate TA'd Injection Well ☒

13. Describe proposed or completed operations. (Clearly state all phases of starting any proposed work). SEE RULE 19.15.7.14 NMAC for proposed completion or recompletion.

Proposed Procedure:

Rig up slickline. Make dummy run with sinker bar. Determine depth of plug in casing. Rig down slickline.
Rig up pulling unit. ND wellhead and NU BOP.
Rig up reverse unit and clean well out to 3368' with bit and collars. Drill out plug at unknown depth. TOH with bit. Make casing scraper run to end of casing. TOH with workstring.
TIH with re-dressed packer on 2-3/8" injection tubing. Circulate corrosion inhibited packer fluid. Set injection packer at +/- 3,180'.
ND BOP and NU wellhead. Perform MIT. Rig down pulling unit and return well to injection in the Queen formation. Gather injection test information. Acidize as needed.

Will notify OCD office 24 hours prior to running MIT & Chart.

The Oil Conservation Division

MUST BE NOTIFIED 24 Hours

Prior to the beginning of operations

Spud Date:

Rig Release Date:

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

Per Underground Injection Control Program Manual 11.6 C Packer shall be set within or less than 100 feet of the uppermost injection perfs or open hole.

Condition of Approval: notify

OCD Hobbs office 24 hours

prior of running MIT Test & Chart

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Pam Stevens TITLE Regulatory Analyst DATE 02/01/2012

Type or print name Pam Stevens E-mail address: pstevens@bcoperating.com PHONE: 432-684-9696

For State Use Only

APPROVED BY: [Signature] TITLE Staff Writer DATE 2-6-2012

Conditions of Approval (if any):

FEB 06 2012

South Langlie Jal Unit #2
1939' FWL & 1650' FSL, Sec. 7, T25S, R37E
Lea County, New Mexico
API# 30-025-11487

1/31/2012

Injection Well Reactivation

Well Data

Tubing: Unknown
Casing: 5-1/2", 14#, J-55 @ 3268' with 200 sx TOC @ 3080'
TD: 3368' PBD: 3368' Elevation: 3134' GL 8' KB

CIBP @ ????

Queen Open Hole
3358' – 3368'

Procedure

1. Comply with all company and governmental safety regulations.
2. Rig up slickline. Make dummy run with sinker bar. Determine depth of plug in casing. Rig down slickline.
3. Rig up pulling unit. ND wellhead and NU BOP.
4. Rig up reverse unit and clean well out to 3368' with bit and collars. Drill out plug at unknown depth. TOH with bit. Make casing scraper run to end of casing. TOH with workstring.
5. TIH with re-dressed packer on 2-3/8" injection tubing. Circulate corrosion inhibited packer fluid. Set injection packer at +/-3,180'.
6. ND BOP and NU wellhead. Perform MIT. Rig down pulling unit and return well to injection in the Queen formation. Gather injection test information. Acidize as needed.

Contacts

Gary Stevens	Workover Supervisor	432-894-7113
Jerry Livingston	Production Superintendent	432-664-3189
Jason Wacker	Operations Manager	432-684-9696

Log zero = 8' Above G.L.

G.L. = 3134'

8 5/8", 24" to 1082'

(Cmtd. w/ 200 svcs. with
surface returns)

SOUTH LANGUE TAL UNIT, #2-WIL

(Formerly DALPORTS, WINTERS 'B', #4)

TALHAT (OIL) POOL

LEA CO., NEW MEXICO

CRC

11/15/76

HOLE SIZES

11", 0-1082'

7 7/8", 1082-3368'

5 1/2", 14" to 3268'

(Cmtd. w/ 200 svcs.)

← "QUEEN" OPEN-HOLE (100')

TD = 3368'