Form 3160-5 (September 2001)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

OCD Hobbs HOBBS OCD

FORM APPROVED OMB NO. 1004-0135 Expires January 31, 2004

Lease Serial No.

)	Lease	SCI	iai	IN
NM	9079	96		

SUNDRY	NOTICES	AND	REPORTS	ON	WELLS
		,		• • •	

Do not use this form for proposals to drill or to re-enter an EB $\,0\,\,6\,$ 2012 abandoned well. Use Form 3160-3 (APD) for such proposals.

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE -	7. If Unit or CA/Agreement, Name and/or No	
1. Type of Well Oil Well X Gas Well Other 2. Name of Operator CIMAREX ENERGY CO. OF COLORADO 3a. Address 600 N. MARIENFELD, SUITE 600, MIDLA 4. Location of Well (Footage, Sec., T., R., M., or Survey I UNIT LETTER A 990' FNL & 660' FEL		8 Well Name and No RHODES FEDERAL #15-3 UNIT 9. API Well No. 30-025-31797 10. Field and Pool, or Exploratory Area RHODES YATES-7-RIVERS (CAS) 11 County or Parish, State
SEC.15, TWP.26S, RGE.37E		LEA COUNTY NM
	BOX(ES) TO INDICATE NATURE OF NOTICE, R	EPORT, OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTION	ON
If the proposal is to deepen directionally or recomp Attach the Bond under which the work will be per following completion of the involved operations. I testing has been completed. Final Abandonment N determined that the final site is ready for final inspect O1/12/12: SET 4-1/2" CIBP @ 2,700 (CALC.); MIX X FUMP A 4 O1/13/12: TAG TOP OF CMT. PLUG @ 1,000# X HEID; MIX X FU 334'; PERF. 4-1/2" CSG. CIRC. TO SURF. AN 11 SX	Alter Casing Fracture Treat Reclar Casing Repair New Construction Record Change Plans X Plug and Abandon Temporal Convert to Injection Plug Back Water State all pertinent details, including estimated starting date of any plete horizontally, give subsurface locations and measured and true rformed or provide the Bond No. on file with BLM/BIA. Requir fit the operation results in a multiple completion or recompletion in Notices shall be filed only after all requirements, including reclar ction.) O'; CIRC. WELL W/ PXA MUD; MIX X PUMP A 50 15 SX. CMT. PLUG @ 1,380'; WCC. 838'; PERF. 4-1/2" CSG. @ 485'; ATTEMPT TO IMP A 25 SX. CMT. PLUG @ 535' (PER BIM); WCC. @ 63'; ATTEMPT TO EST. INJ. RATE - PRES. INJ. CMT. PLUG @ 113'-3' (PER BIM); DIG CUT X & CASINGS X INSTALL DRY HOLE MARKER.	evertical depths of all pertinent markers and zones ed subsequent reports shall be filed within 30 days in a new interval, a Form 3160-4 shall be filed once nation, have been completed, and the operator has six. CMT. PIUG @ 2,700'-1,945' EST. INJ. RATE - PRES. UP TO EX TAG TOP OF CMT. PIUG @ UP TO 1,000# X HEID; MIX X
WEILL PLUGGED AND ABANDONED 01/13/	^{12.} RECLAMATION Li	ability under bond is retained until inface restoration is completed.
14. I hereby certify that the foregoing is true and correct Name (<i>PrintedTyped</i>)	Title /	
DAVID A. EYLER	Date 01/16/12	
THIS	S SPACE FOR FEDERAL OR STATE OFFICE USE	
Approved by Acc eA feb For Record Conditions of approval, if any, are attached. Approval of certify that the applicant holds legal or equitable title to which would entitle the applicant to conduct operations.	f this notice does not warrant or those rights in the subject lease person.	Date 1-30-12