

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico

Energy, Minerals and Natural Resources

Form C-103

Revised August 1, 2011

RECEIVED

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-22841
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name QUAIL QUEEN UNIT
8. Well Number 12
9. OGRID Number 147179
10. Pool name or Wildcat SWD; QUEEN

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well ☐ Gas Well ☐ Other Injection ☐	
2. Name of Operator Chesapeake Operating, inc.	
3. Address of Operator P.O. Box 18496 Oklahoma City, OK 73154-0496	
4. Well Location Unit Letter G : 1980' feet from the North line and 1980' feet from the East line Section 11 Township 19 S Range 34 E NMPM County Lea	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3973' GR	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: Repair Well/Run MIT/Return to Injection ☒

Per Underground Injection Control Program Manual
11.6 C Packer shall be set within or less than 100
feet of the uppermost injection perfs or open hole.

13. Describe proposed or completed operations. (Clearly state all portions of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For proposed completion or recompletion.

Chesapeake Operating, Inc. request to re-enter this well bore in order to find hole in tubing or a packer leak. Please find the current well bore diagram and NMOC's C-144 (CLEZ) pit permit.

1. RUPU. ND WELLHEAD. NU BOP.
2. RELEASE PACKER. TOOH W/ PKR, ON-OFF TOOL ON 2-3/8 IPC TUBING.
3. RBIH W/ 2-3/8 IPC TUBING OPEN ENDED.
4. PICKLE TUBING W/ 1000 GALS HCL ACID. DISPLACE ACID & REVERSE TO PIT.
5. POOH W/ TUBING. HYDROTEST INJECTION TUBING IN HOLE. SET PACKER.
6. RELEASE FROM ON-OFF TOOL. CIRC HOLE W/ 2% KCL WATER & PACKER FLUID. LATCH ONTO PACKER. SPACE OUT.
7. ND BOP. NU WELLHEAD.
8. RUN MIT PER OCD.

R-12952.

Condition of Approval: notify

OCD Hobbs office 24 hours

The Oil Conservation Division
Spud Date: **MUST BE NOTIFIED 24 Hours**

Rig Release Date:

prior of running MIT Test & Chart

Prior to the beginning of operations

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Bryan Arrant TITLE Regulatory Specialist II DATE 02/06/2012

Type or print name Bryan Arrant E-mail address: bryan.arrant@chk.com PHONE: (405)935-3782
For State Use Only

APPROVED BY: [Signature] TITLE State Manager DATE 2-6-2012
Conditions of Approval (if any):



Modified Regulatory Wellbore Schematic

QUAIL QUEEN UNIT 12

Field: QUAIL QUEEN
County: LEA
State: NEW MEXICO
Elevation: GL 3,973.0 KB 3,983.0 KB Height: 10.0
Location: SEC 11-19S-34E, 1980 FNL & 1980 FEL

Spud Date: 11/22/1968
Rig Release Date:
Initial Compl. Date:
API #: 3002522841
CHK Property #: 891040
1st Sales Date:
PBD: Original Hole - 5297.0
TD: 5,300.0

