

District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

HOBBS OCD
FEB 06 2012

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

<p>SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)</p>		<p>WELL API NO. 30-025-00355</p>
<p>1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/></p>		<p>5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/></p>
<p>2. Name of Operator Devon Energy Production Co, LP</p>		<p>6. State Oil & Gas Lease No.</p>
<p>3. Address of Operator 20 North Broadway, OKC OK 73102-8260</p>		<p>7. Lease Name or Unit Agreement Name North Anderson Ranch Unit 33</p>
<p>4. Well Location Unit Letter <u>E</u> : 1980 feet from the <u>North</u> line and <u>660</u> feet from the <u>West</u> line Section <u>33</u> Township <u>15S</u> Range <u>32E</u> NMPM County <u>Lea</u></p>		<p>8. Well Number 1</p>
<p>11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4328' KB; 4311 GL</p>		<p>9. OGRID Number 6137</p>
<p>10. Pool name or Wildcat Anderson Ranch; Wolfcamp, North</p>		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<p>NOTICE OF INTENTION TO:</p> <p>PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input checked="" type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> DOWNHOLE COMMINGLE <input type="checkbox"/></p>		<p>SUBSEQUENT REPORT OF:</p> <p>REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/></p>	
<p>OTHER: <input type="checkbox"/></p>		<p>OTHER: <input type="checkbox"/></p>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- MIRU, POOH w/existing rod and tubing string. TIH and circulate wellbore w/9.5# mud.
- Set CIBP @ 9800'. Cap w/35' cement. (9765' PBD)
- Shoot sqz holes in 5-1/2" casing @ 7000'. Pump 45 sx plug (30 sx out/15 sx in). Tag TOC. ETOC @ 6850'.
- Shoot sqz holes in 5-1/2" @ 4220'. Pump 45 sx plug. (30 sx out/15 sx in). Tag TOC. ETOC @ 4070'. (9-5/8 shoe @ 4167')
- Shoot sqz holes in 5-1/2" @ 2440. (base of salt). Pump 45 sx plug. (30 sx out/15 sx in). Tag TOC. ETOC @ 2290'.
- Attempt to POOH w/parted casing @ 2200'. Pump 50 sx stub plug @ 2290'. Tag TOC. ETOC @ 2075.
- Shoot sqz holes in 9-5/8" @ 1400'. (top of salt @ 1440). Pump 85 sx plug (35 sx out/50 sx in). Tag TOC. ETOC @ 1250'.
- Shoot sqz holes in 9-5/8" @ 651'. Pump 85 sx plug. (35 sx out/50 sx in). Tag TOC. ETOC @ 501'.
- Shoot sqz holes in 9-5/8" @ 150'. Pump 85 sx surf plug. (35 sx out/50 sx in).
- Cut casings off 3' BGL. Set dry hole marker.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Ronnie Slack TITLE Operations Technician DATE 2/2/12

Type or print name Ronnie Slack E-mail address: Ronnie.Slack@dmr.com PHONE: 405-552-4615

For State Use Only

APPROVED BY: Mary Brown TITLE Compliance Officer DATE 2/7/2012
Conditions of Approval (if any)

DEVON ENERGY PRODUCTION COMPANY LP

Well Name: North Anderson Ranch Unit 33 #1		Field: North Anderson North	
Location: Sec. 33, T15S, R32E, 1980 FNL, 660 FWL		County: Lea	State: NM
Elevation: 4328' KB; 4311 GL; 17' KB to GL		Spud Date: 3/26/1960	Compl Date: 7/5/1960
API#: 30-025-00355	Prepared by: Ronnie Slack	Date: 01/31/12	Rev:

PROPOSED PLUG & ABANDONMENT

17-1/2" hole
13-3/8", 48#, H40, @ 601'
 Cmt Circ

TOC @ 1427' by volumetrics

Possible casing part on 5-1/2" ~2200' (1/18/12) →

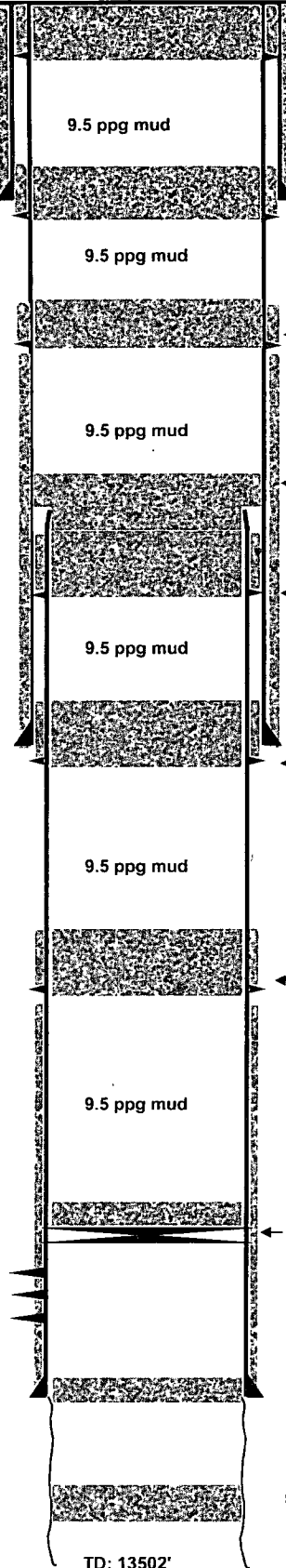
12-1/4" hole
9-5/8", 36#, J55, @ 4,167'
 Cmt'd w/ 700 sx w/ 4% gel

TOC - 7,040' (CBL - 2/22/98)

WOLFCAMP
 9838' - 9856'
 9920' - 9950'
 9952' - 9980'

8-3/4" hole
5-1/2", 15.5# & 17# J55 & N80 @ 10277'
 Cmt'd w/ 200 sx 4% gel, 100 sx reg, 90 gel Latex

5-1/2" casing detail:
 0' - 965': 5-1/2", 17#, N-80, LT&C
 965' - 3,063': 5-1/2", 17#, J-55, LT&C
 3,063' - 6,405': 5-1/2", 15.5#, J-55, ST&C
 6,405' - 8,164': 5-1/2", 17#, J-55, LT&C
 8,164' - 10,277': 5-1/2", 17#, N-80, LT&C



Proposed:
 3. Cut wellhead off, set dry hole marker
 2. Pump 85 sx surf plug, (35 sx out/50 sx in)
 1. Shoot Sqz perms @ 150'

Proposed:
 3. WOC & Tag. (etoc @ 501')
 2. Pump 85 sx plug, (35 sx out/50 sx in)
 1. Shoot Sqz perms @ 651'

Proposed:
 3. WOC & Tag. (etoc @ 1250')
 2. Pump 85 sx plug, (35 sx out/50 sx in)
 1. Shoot Sqz perms @ 1400'. (top of salt @ 1440)

Proposed:
 3. WOC & Tag. (etoc @ 2075')
 2. Pump 50 sx stub plug @ 2290. (previous etoc)
 1. Attempt to POOH W/parted casing from 2200'

Proposed:
 3. WOC & Tag. (etoc @ 2290')
 2. Pump 45 sx plug, (30 sx out/15 sx in)
 1. Shoot Sqz holes at 2440' (base of salt @ 2440)

Proposed:
 3. WOC & Tag. (etoc @ 4070')
 2. Pump 45 sx plug, (30 sx out/15 sx in)
 1. Shoot Sqz perms @ 4220'.

Proposed:
 3. WOC & Tag. (etoc @ 6850')
 2. Pump 45 sx plug, (30 sx out/15 sx in)
 1. Shoot Sqz perms @ ~7000'.

Proposed:
 1. Set CIBP @ 9800', Cap w/35' cement. 9765' PBD.

PBTD: 10227'

50 sx cmt 13,340'-13,490'

TD: 13502'

DEVON ENERGY PRODUCTION COMPANY LP

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CURRENT WELLBORE

17-1/2" hole
13-3/8", 48#, H40, @ 601'
 Cmt Circ

TOC @ 1427' by volumetrics

Possible casing part on 5-1/2" ~2200' (1/18/12) →

12-1/4" hole
9-5/8", 36#, J55, @ 4,167'
 Cmt'd w/ 700 sx w/ 4% gel

TOC - 7,040' (CBL - 2/22/98)

Tubing

302 Jts 2-7/8" 6 5# L80 tbg
 TAC @ 9396'
 10 Jts 2-7/8" 6.5# L80 tbg
 2-7/8" Blas Jt.
 1-7/8" M.H.D.S.N
 2-7/8" MA

Rod Assembly

1 5" x 26' Polished Rod
 1.25" x 2' Fiberglass Rod
 120 1.25" Fiberglass Rods
 115 1" Steel Rods
 95 7/8" Steel Rods
 8 1 5" K-Bars
 7/8" Shear tool
 7/8" x 2' Pony Rod
 1.25" x 30' Pump

TAC @ 9396

WOLFCAMP

9838' - 9856'
 9920' - 9950'
 9952' - 9980'

8-3/4" hole
5-1/2", 15.5# & 17# J55 & N80 @ 10277'
 Cmt'd w/ 200 sx 4% gel, 100 sx reg, 90 gel Latex

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 6,405' - 8,164': 5-1/2", 17#, J-55, LT&C
 8,164' - 10,277': 5-1/2", 17#, N-80, LT&C

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