

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
June 19, 2008

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-32852	
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>	
6. State Oil & Gas Lease No. 27820	
7. Lease Name, or Unit Agreement Name: Klein Fee West Livingston Straw Unit	
8. Well Number X 11	
9. OGRID Number 162928	
10. Pool name or Wildcat Livingston, Strawn, West	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	
2. Name of Operator Energen Resources Corporation	
3. Address of Operator 3300 N. "A" St., Bldg 4, Ste. 100, Midland, TX 79705	
4. Well Location Unit Letter B : 760 feet from the North line and 2090 feet from the East line Section 33 Township 15S Range 35E NMPM County Lea	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See attached procedure.

The Oil Conservation Division Must be notified
24 hours prior to the beginning of plugging operations.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Jenifer Sorley TITLE Regulatory Analyst DATE 11/21/2011
Type or print name Jenifer Sorley E-mail address: jenifer.sorley@energen.com PHONE 432 818-1732

For State Use Only

APPROVED BY Malcolm Brown TITLE Compliance Officer DATE 2/8/2012
Conditions of Approval (if any):

ENERGEN RESOURCES CORPORATION

Klein Fee #1 (Formerly WLSU #11)

760' FNL and 2090' FEL
Sec 33, T-15-S, R-35-E
Lea, Co. NM
Wolfcamp/ Abo Test
P&A Well

Date: November 21, 2011

AFE No: PB110611

Cost: \$60,000

WI: 93.23174%

NRI: 74.321356%

See Attached Wellbore Diagrams:

Plugging Procedure:

1. RIH, Tag CIBP @ 10,250'
2. Dump bail ^{35'} ~~20~~ sx cmt, WOC, tag.
3. RIH w/ CIBP, set @ 9550'.
4. Dump bail ^{35'} ~~20~~ sx cmt, WOC, tag.
5. Fill hole with MLF.
6. Spot ^{25'} ~~20~~ sx cmt plug @ 7150'.
7. WOC, tag.
8. RIH w/ wireline and perforate casing w/ 4 sqz holes at 4750'.
9. Sqz 4 sqz holes at 4750' w/ 25 sx cmt.
10. WOC, tag.
11. RIH w/ wireline and perforate casing w/ 4 sqz holes at 450'.
12. Circulate cmt to surface cmt through perfs @ 450'.
13. Cut off wellhead 3' from surface and weld on P&A marker.

ADD

- PERF @ 3000'. SQZ 25 SXS CMT. WOC : TAG.
- PERF @ 1800'. SQZ 25 SXS CMT. WOC : TAG

ENERGEN RESOURCES CORP

Klein Fee No. 1
(formerly WLSU #11)

LEA COUNTY, NM

GL Elevation: 3981'

KB Elevation: 3996.5' — 15.5' above GL

Location: 760' FNL x 2090' FEL
Sec 33-15S-35E

Spud: 02/15/1995

API : 30-025-32852

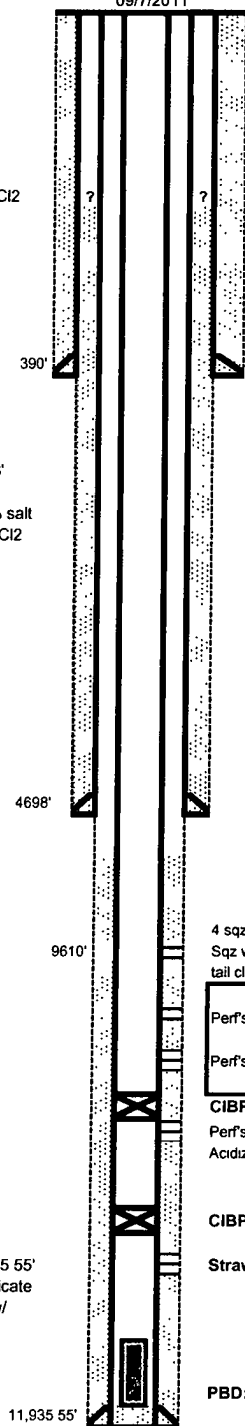
Current Condition SI
09/7/2011

Conductor:
None

Surface Casing:
13-3/8" 48#, H-40 @ 390'
Cemented to surface
with 440 sx Class "C" w/2% CaCl₂
Circulated 75 sx to surface

Intermediate Casing:
8-5/8" 32#, J-55 & S-80 @ 4698'
700 sx total
(L) 500 sx Class "C" Lite w/5% salt
(T) 200 sx Class "C" w/1% CaCl₂
TOC: Unknown

Production Casing:
5-1/2" 17#, S-95 & N-80 @ 11,935 55'
Preflushed w/ 1000 gals metasilicate
and crmted w/ 600sx Class "H" w/
.70% FL-25, 3% KCl, .2% FP-8.
Displaced w/ 277 BFW
TOC: 9610' BTS



4 sqz hole shot @ 9470' (2/5/2011)
Sqz w/ lead class H 50/50 POZ (250 sx),
tail class H 50/50 POZ (650 sx)

Perf's 9702' - 9710' (2/15/2011)

Perf's communicated w/ sqz
holes @ 9470', re-squeezed
w/ 250 sx class H 50/50 POZ,
re-perf intervals
(8/19/2011)

Perf's 9810' - 9824' (2/15/2011)

CIBP set @ 10250' (2/15/2011)

Perf's 10350' - 10364' (42 holes) (2/11/2011)
Acidized w/ 3000 gal of 15% HCL

CIBP set at 11475'

Strawn Perfs: 11,572-11,582' w/ 2 JSPF (21 holes)

PBD: 11,796' (2 Vann guns left in hole—One Loaded and One Fired); 11,898'

TD: 11,935'

Note: 03/31/95 Dropped bar to fire guns. Guns did not fire. Made several attempts to fish bar. While pulling fishing tool after third fishing attempt, the fishing tool tripped the mechanical tubing release dropping the Vann guns to P&TD. Left in hole: 4" loaded carrier guns, firing head, handling sub with no-go, 1 jt. 2-7/8" 6.5# N-80 tbg & mechanical tubing release. (total footage 50.7')

7/7/98 Fished firing bar and dropped Vann Guns. Had 1/32" CaCO₃ scale on firing bar.

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Klein Fee No. 1
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Location: 760' FNL x 2090' FEL

Sec 33-15S-35E

Spud 02/15/1995

API : 30-025-32852

Proposed P&A

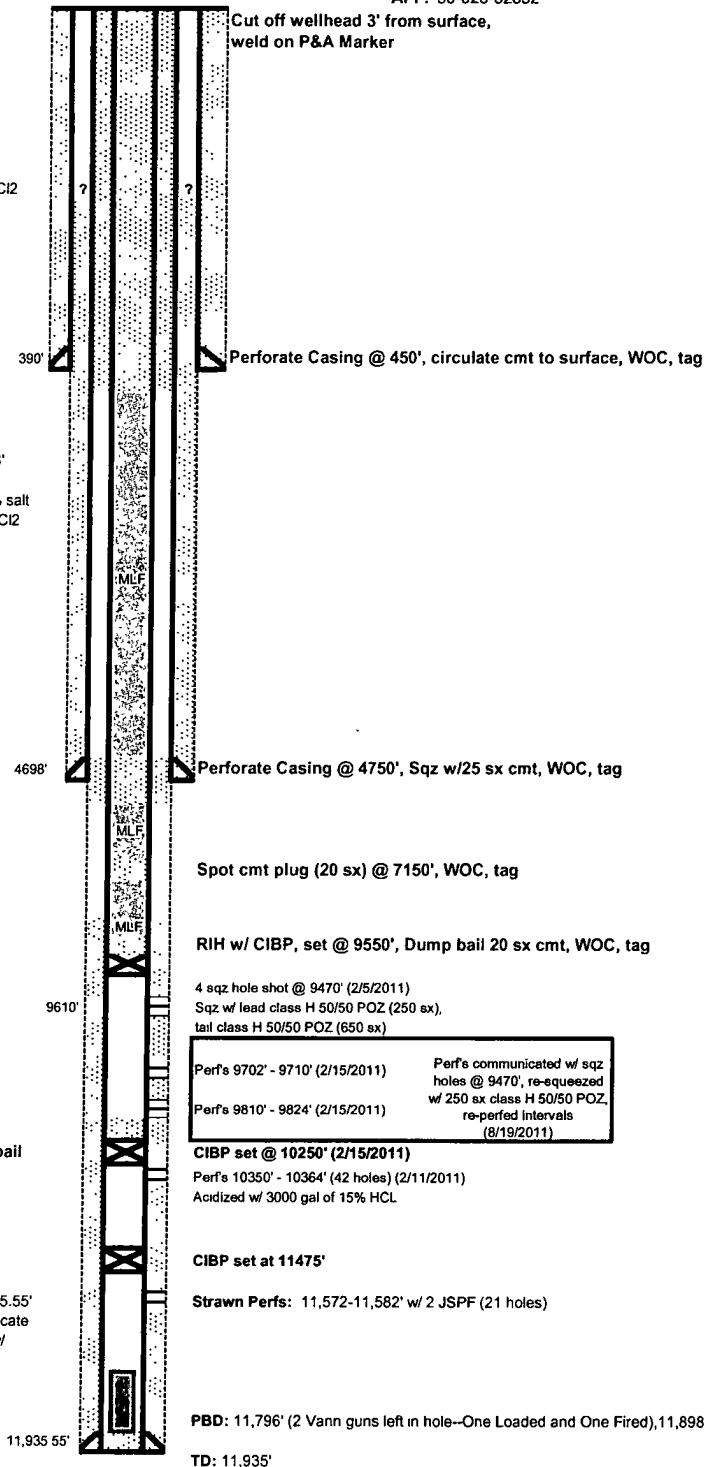
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700 sx total
(L) 500 sx Class "C" Lite w/5% salt
(T) 200 sx Class "C" w/1% CaCl₂
TOC: Unknown

Tag CIBP @ 10,250', Dump bail
20 sx cmt, WOC, tag

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and cmted w/ 600sx Class "H" w/
70% FL-25, 3% KCl, .2% FP-8.
Displaced w/ 277 BFW
TOC: 9610' BTS



Note: 03/31/95 Dropped bar to fire guns. Guns did not fire. Made several attempts to fish bar. While pulling fishing tool after third fishing attempt, the fishing tool tripped the mechanical tubing release dropping the Vann guns to PBD. Left in hole: 4" loaded carrier guns, firing head, handling sub with no-go, 1 jt. 2-7/8" 6.5# N-80 tbg & mechanical tubing release. (total footage 50.7')

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