

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
June 19, 2008

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

| | | |
|---|--|---|
| SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS) 1. Type of Well: <input checked="" type="checkbox"/> Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other | | WELL API NO. 30 025 39587 |
| 2. Name of Operator APACHE CORPORATION | | 5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> |
| 3. Address of Operator 303 VETERANS AIRPARK LN, STE 3000; MIDLAND, TX 79705 | | 6. State Oil & Gas Lease No. 302374 |
| 4. Well Location Unit Letter <u>D</u> : 330 feet from the <u>N</u> line and 330 feet from the <u>W</u> line Section <u>9</u> Township <u>20S</u> Range <u>37E</u> NMPM County <u>LEA</u> | | 7. Lease Name or Unit Agreement Name V LAUGHLIN |
| 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3558' GR | | 8. Well Number 007 |
| | | 9. OGRID Number 873 |
| | | 10. Pool name or Wildcat Skaggs;Drinkard-Monu;Tu-Monu; Abo, SE |

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: DHC COMPLETION ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

8-22-2011: RIH WITH 3 1/8" SLICK GUNS AND PERF TUBB @ 6456',58',60',62',66',68',6510',12',14',16',18',32',34',36',38',40',42',44',6546',49',60',66',78',90',97',6602',07',15',46',48', 1 SPF 30 HOLES. TAG CIBP @ 6760'. SET RBP @ 6750'. PU AND SET PKR @ 6730'. TEST RBP TO 2000#. HELD OK. RELEASE PKR AND SPOT SAND ON RBP. PULL PKR ABOVE PERFS.

8-23-2011: ACIDIZE TUBB WITH 3000 GALS 15% NEFE HCL ACID WITH 55 GALS CORROSION INHIBITOR AND 110 GALS SCALE INHIBITOR AND 60 BALL SEALERS.

8-25-2011: FRAC TUBB: PUMP 1200 GALS PAD, PUMP 20000 GALS SS-35 W/80K LBS 20/40 WHITE, PUMP 3334 GALS SS-30 W/20K LBS 20/40. PUMP 98 BBLS 10# LINER GEL FLUSH.

8-29-2011: RIH WITH PURGE VALVE, 1- JT 2 3/8" TBG, DESANDER, 2 3/8" SN, 1- 2 3/8" BLAST JT, 8-JTS 2 3/8" TBG, 4 1/2" X 2 3/8" TAC AND 203 JTS 2 3/8" TBG. SN @ 6644'. TAC @ 6348'.

8-30-2011: POH WITH RODS AND PUMP. SEND PUMP TO SHOP FOR REPAIRS. RIH WITH PUMP AND RODS. LOAD TBG AND CHECK PUMP ACTION TO 500#. RD PU AND CLEAN LOCATION. WELL PUMPING.

Spud Date:

01/16/2010

Rig Release Date:

02/15/2010

DHC-4322

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE Sr. Staff Engineering Tech

DATE 10/27/2011

Type or print name Bev Hatfield

E-mail address: beverly.hatfield@apachecorp.com

PHONE: 432-818-1906

For State Use Only

APPROVED BY:

TITLE PETROLEUM ENGINEER

DATE

FEB 08 2012

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Energy, Minerals and Natural Resources

Form C-103
June 19, 2008

HOBBS OGD

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.
Santa Fe, NM 87505

FEB 07 2012

RECEIVED

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| 2. Name of Operator APACHE CORPORATION | | 6. State Oil & Gas Lease No. 302374 |
| 3. Address of Operator 303 VETERANS AIRPARK LN, STE 3000; MIDLAND, TX 79705 | | 7. Lease Name or Unit Agreement Name V LAUGHLIN |
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TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: DHC COMPLETION - ADDED DRINKARD ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

9-13-2010: RIH W/ 3 1/8" GUNS & PERF PHASE 1 DRINKARD @ 6833'-35', 6843'-45', 6856'-58', 6873'-75', 6877'-79', 6885'-87', 6892'-94', 6898'-6900', 6902'-04', 6914'-16', 6921'-23', 6930'-32', 6935'-37', 6940'-42', 6951'-53', 6965'-67' W/ 1 JSPF, 48 HOLES.
9-14-2010: ACIDIZE PHASE 1 DRINKARD W/ 5,000 GALS 15% HCL NEFE ACID, 96 BALL SEALERS.
9-16-2010: SOME INDICATION THAT THERE IS CROSSFLOW FROM 6870'-6968'.
9-20-2010: CMT SQZ UPPER DRINKARD: SET 4 1/2" CBP @ 6947' TO ISOLATE LOWER DRIKARD. RIH & SET 4 1/2" CBP @ 6865' TO ISOLATE MIDDLE DRINKARD. PU 4 1/2" CICR & RIH W/ TBG. SET CICR @ 6757'. LOAD BACKSIDE & PRESS TO 500#.
9-21-2010: RU BASIC CMT. LOAD BACKSIDE & PRESS TO 500#. TEST LINES TO 4000#. LOAD TBG W/ 11 BBLS. PRESS TO 1000#. UNABLE TO PUMP INTO PERFS. STING OUT & BACK INTO CICR. STILL UNABLE TO PUMP INTO PERFS. RD BASIC CMT. STING OUT OF CICR & POH W/ TBG. PU BIT & DC. RIH W/ TBG & DO CICR. CIRC HOLE CLEAN. PUH TO 6700'.
9-22-2010: ACIDIZE UPPER DRINKARD W/ 2000# 15% HCL NEFE.
9-24-2010: DO CBP @ 6865'. PUSH REMNANT TO CBP @ 6947'. ATTEMPT TO CIRC W/ 220 BBLS. UNABLE TO CIRC.
9-28-2010: RIH W/ 2 3/8" SN, 5 JTS 2
3/8" L-80 TBG, 4 1/2" X 2 3/8" TAC, & 216 JTS 2 3/8" L-80 TBG. ETD & SN @ 6917.33' RKB. SET TAC @ 6759.97' RKB.

Spud Date:

01/16/2010

Rig Release Date:

02/15/2010

04C-4322

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Bev Hatfield

TITLE Sr. Staff Engineering Tech

DATE 11/07/2011

Type or print name Bev Hatfield

E-mail address: beverly.hatfield@apachecorp.com

PHONE: 432-818-1906

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APPROVED BY:

[Signature]

TITLE PETROLEUM ENGINEER

DATE

FEB 08 2012

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June 19, 2008

WELL API NO.

30 025 39587

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

302374

7. Lease Name or Unit Agreement Name

V LAUGHLIN

8. Well Number 007

9. OGRID Number

873

10. Pool name or Wildcat

Skaggs;Drinkard-Monu;Tu-Monu; Abo, SE

SUNDRY NOTICES AND REPORTS ON WELLS

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1. Type of Well: ☒ Well ☐ Gas Well ☐ Other

2. Name of Operator

APACHE CORPORATION

3. Address of Operator

303 VETERANS AIRPARK LN, STE 3000; MIDLAND, TX 79705

4. Well Location

Unit Letter D : 330 feet from the N line and 330 feet from the W line
Section 9 Township 20S Range 37E NMPM County LEA

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3558' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

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OTHER ☐

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COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: DHC COMPLETION - ADDED AND SQZD GLORIETA ☒

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11-29-2011 PERF GLORIETA IN THE FOLLOWING INTERVALS 5178-5186, 5194-5198, 5203-5205, 5214-5222, 5233-5237, 5250-5256, AND 5262-5265 WITH 2 JPF 84 SHOTS, ACIDIZE W/4000 GALS 15% HCL NEFE. 168 BALL SEALERS.

12-09-2011 SQUEEZ3E GLORIETA PERFS. MIRU RISING STAR. TEST LINES. PUMP 25 BBLS FW TO CLEAR RET. ESTABLISH INJECTION RATE @ 2.6 BPM @ 10#. START LEAD SLURRY. MIX AND PUMP 200 SKS CLASS C+2%CALC2+0.25%R-38 @ 2 5 BPM @ 27#. WEIGH CEMENT @ 14.8 LB. START TAIL SLURRY. MIX AND PUMP 200 SKS CLASS C+.025%R-38. WEIGH CEMENT @ 14.8. PUMPED 6% PLUG @ 2.5 BPM @ 60#. START DISPLACEMENT. SQUEEZE WELL @ 1950#. STING OUT OF RET. REVERSE OUT @ 1.5 BPM @ 1400#. REVERSED 18.5 BBLS. 77 SKS CEMENT TO PIT. WASH UP. POH WITH TBG. RD RISING STAR.

12-19-2011 TAG 7004' EST CIRC DRILL AND PUSH PLUGS TO 7640' PBDT CIRC CLEAN.

12-20-2011 TIH WITH PROD TBG ND BOP NU WH SET ANCHOR TIH WITH PUMP AND RODS HUNG WELL ON LOAD AND TEST TO 500# CHECK PUMP ACTION CLEAN LOCATION RDMO MESA (PUMP TESTING THE ABO DRINKARD AND TUBB).

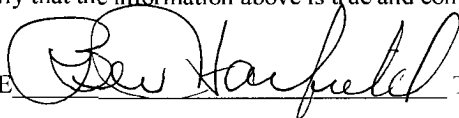
Spud Date: 01/16/2010

Rig Release Date: 02/15/2010

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I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE



TITLE Sr. Staff Regulatory Tech

DATE 02/06/2012

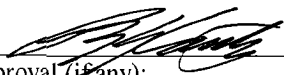
Type or print name Bev Hatfield

E-mail address: beverly.hatfield@apachecorp.com

PHONE: 432-818-1906

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PETROLEUM ENGINEER

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