Submit To Appropriate Two Copies  District I  1625 N. French Dr.,				3 <b>5</b> C	State of New Mexico Energy, Minerals and Natural Resources							Form C-105 July 17, 2008							
District II  1301 W. Grand Ave	7	7 2012 Oil Consequentian Division							1. WELL API NO. 30-025-40206										
<u>District III</u> 1000 Rio Brazos Ro		Oil Conservation Division 1220 South St. Francis Dr.						Ī	2. Type of Lease ☐ FED/INDIAN										
1220 S. St. Francis Dr., Santa Fey NM 87 RECEIVED Santa Fe, NM 87505  3. State Oil & Gas Lease No.																			
WELL COMPLETION OR RECOMPLETION REPORT AND LOG																			
4. Reason for filing:  5. Lease Name or Unit A JG Hare											nit Agree	ment Na	ime						
											6. Well Number:								
C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)  7. Type of Completion:																			
Ï⊠ NEW WELL □ WORKOVER □ DEEPENING □ PLUGBACK □ DIFFERENT RESERVOIR □ OTHER																			
8. Name of Operator Apache Corporation												9. OGRID 873							
10. Address of Op	erator 3	03 Ve	terans	Airna	ırk Lar	ne. Sui	te 3000						11. Pool name	or Wi	ldcat	t			
	Ñ	lidland	d, TX 7	9705	5	.0, 0							Paddock/BliO&G(Oil)/TubbO&G(Oil)/Wantz;Abo						
12.Location	Unit Ltr	S	Section				Range	Lot	Lot		Feet from the		N/S Line		from the			. County	
Surface: BH:	K	-	33		21	S	37E			-	2310	4	S	1	1650	<del> </del> '	W	Lea	
13. Date Spudded	114 F	ate T T	Reacho	rd l	[ 15 D	ate Rio	Released			16.1	Date Compl	eted	(Ready to Produce	nce)	11'	7 Elevat	ions (DE	and RKB	
09/11/2011	09/1	7/201	1		09/18/2011 01/11/2012					11/2012		ted (Ready to Produce) 17. Elevations (DF and RKB, RT, GR, etc.) 3448' GL							
18. Total Measure 7202'	ed Depth	of Wel	11		19. Plug Back Measured Depth 7131'				20. Was Directional Yes						ype Electric and Other Logs Run BHP/CPhDen/CSSGR/DLL				
22. Producing Interval(s), of this completion - Top, Bottom, Name Abo 6676'-6951'																			
23.							ING REC	<u>ORI</u>	) (R			ring							
CASING SIZE WEIGHT			VEIGHT 24		<del></del>				HOLE SIZE 12-1/4"			CEMENTING RECORD 700 sx Class C			A?	AMOUNT PULLED			
8-5/8" 5-1/2"			177				7202'		7-7/8"			1250 sx Cla							
	0-112 11# 1202 1-1/0 1230 5X Cld55 C																		
24.		L			i	LINER RECORD				25			. TUBING RECORD						
SIZE	TOP		ВОТТОМ		TOM	SACKS CEMENT					SIZ	ZE		EPTH SE		PACK	ER SET		
													2-7/8"		7034	.'			
26. Perforation	record (i	nterval	size on	d num	hor)				27	ACT	TOUS O	ED	ACTURE CE	MEN	T SOL	EE7E	ETC		
						lucina					NTERVAL	r K.	ACTURE, CE AMOUNT A						
Taddock 5154-5254 (1 St 1, 45 floles) Floddcing							5208 gal acıd; 74,172 gal SS-25; 158,635# sand, 4830 gal lınear gel												
Tubb 6022'-6189' (2 SPF, 70 holes Abo 6676'-6951' (1 SPF, 42 holes)					s) Producing					Blinebi	ry 5505'-5677'		4000 gal acid	1; 30,07	72 gal SS-2	5; 49,107	sand, 428	34 gal linear gel	
	51 (1 8	SPF, 4	12 noies	s) Pro	baucin	9		DD	) )DT		6022'-6189'		4000 gal acid	, 49,29	8 gal SS-25	, 121,584	# sand, 47	46 gal linear gel	
Date First Produc	tion		Pro	ductio	on Meth	od (Fla	wing, gas lift, p				TION	)	Well Status	(Proc	d or Shut	-in )			
01/11/20	12				mping				3		· · · · · · · · · · · · · · · · · · ·		Produ	•					
Date of Test	Hour	s Teste	:d	Chol	Choke Size Prod'n For					Oil - Bbl Ga					Water - Bbl.		Gas - C	Oil Ratio	
01/23/2012	1/23/2012 24					Test Period		14		16	62		131		11,5	71			
Flow Tubing Press.	bing Casing Pressure		surc	Calculated 24- Hour Rate		Oil - Bbl.			Gas - MCF			Water - Bbl.		Oil Gravity - API - (Corr.) 37.1		r.)			
29. Disposition o	f Gas (So	ld, used	d for fuel	, vente	ed, etc.)	0-14			L					30. T	est Witne	ssed By			
Sold Apache Corp.  31. List Attachments																			
C-102's, C-103, C-104's (Logs submitted 9/27/2011)  32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																			
33. If an on-site burial was used at the well, report the exact location of the on-site burial:																			
33. 11 an on-site b	uriai was	used a	ii ine wel	ı, repo	on the e	xact loc	ation of the on-s Latitude	site bui	rial;				Longitude				NIA	D 1927 1983	
I hereby certif	y that i	he inf	formati	on sh	own o		sides of this	-		ие а	_		to the best oj	•		dge and	d beliej	r	
Signature 🖌	les	g k	Lell	$a_{n_2}$	d		Name Rees	a Hol	land		Tit	le <sup>S</sup>	Sr. Staff Engr	Tec	h		Date	01/27/2012	
E-mail Address Reesa.Holland@apachecorp.com																			

## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southea	stern New Mexico	Northy	Northwestern New Mexico					
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"					
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"					
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"					
T. Yates 2555'	T. Miss	T. Pictured Cliffs	T. Penn. "D"					
T. 7 Rivers 2811'	T. Devonian	T. Cliff House	T. Leadville					
T. Queen 3344'	T. Silurian	T. Menefee	T. Madison					
T. Grayburg 3626'	T. Montoya	T. Point Lookout	T. Elbert					
T. San Andres 3915'	T. Simpson	T. Mancos_	T. McCracken_					
T. Glorieta 5060'	T. McKee	T. Gallup	T. Ignacio Otzte					
T. Paddock 5101'	T. Ellenburger	Base Greenhorn	T.Granite					
T. Blinebry 5489'	T. Gr. Wash	T. Dakota						
T.Tubb 5930'	T. Delaware Sand	T. Morrison						
T. Drinkard 6340'	T. Bone Springs	T.Todilto						
T. Abo 6620'	T. Rustler 1175'	T. Entrada						
T. Wolfcamp	T. Tansill 2413'	T. Wingate						
T. Penn	T.	T. Chinle						
T. Cisco (Bough C)	T.	T. Permian						

1.10111	1.	1. Chinic	
T. Cisco (Bough C)	T.	T. Permian	
			OIL OR GAS
			SANDS OR ZONES
No. 1, from	to	No. 3, from	to
No. 2, from	to	No. 4, from	to
	IMPORTANT	WATER SANDS	
Include data on rate of wa	ater inflow and elevation to which water	er rose in hole.	
No. 1, from	toto	feet	••••••
No. 2, from	toto	feet	***************************************
No. 3, from	to	feet	************
·	I ITHOLOGY DECODD	(Attack additional about if	

## LITHULUGY KECUKD (Attach additional sheet if necessary)

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology
	,						
							,
, 							