

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 5-27-2004

FILE IN TRIPLICATE

HOBBS OGD

CONSERVATION DIVISION

DISTRICT I
1625 N French Dr, Hobbs, NM 88240

1220 South St. Francis Dr.
Santa Fe, NM 87505

OCT 31 2011

DISTRICT II
1301 W Grand Ave, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd, Aztec, NM 87410

RECEIVED

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (Form C-101) for such proposals)	
1. Type of Well Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	WELL API NO 30-025-28336
2. Name of Operator Occidental Permian Ltd	5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
3. Address of Operator HCR 1 Box 90 Denver City, TX 79323	6. State Oil & Gas Lease No.
4. Well Location Unit Letter H 1790 Feet From The South North 1185 Feet From The East Line Section 4 Township 19-S Range 38-E NMPM Lea County	7. Lease Name or Unit Agreement Name South Hobbs (G/SA) Unit
11. Elevation (Show whether DF, RKB, RT GR, etc.) 3615' GL	8. Well No 132
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/> Pit Type _____ Depth of Ground Water _____ Distance from nearest fresh water well _____ Distance from nearest surface water Pit Liner Thickness _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material	9. OGRID No 157984
	10. Pool name or Wildcat Hobbs (G/SA)

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS <input type="checkbox"/>
OTHER: _____	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: Clean out & plug back <input checked="" type="checkbox"/>

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. RUPU & RU.
2. RU wireline and perforate tubing @3843'. RD wireline.
3. ND wellhead/NU BOP.
4. POOH w/ESP equipment.
5. RIH w/bit Tag @4243'. POOH w/bit.
6. RU power swivel & stripper head Drill out to 4275'. RD power swivel & stripper head. Circulate clean.
7. RU wireline & perforate tbg @3890'. RD wireline.
8. RIH w/CIBP set @4247' Dump bail 1 sack cement (5 foot) on top of CIBP.
9. RIH w/RBPs set @4002' & 644' Dump 2 sacks sand on top RBP.
10. Install new CPROX wellhead.

****see attached sheet for additional data****

I hereby certify that the information above is true and complete to the best of my knowledge and belief I further certify that any pit or below-grade tank has been/will be constructed or

closed according to NMOC guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Mendy A Johnson TITLE Administrative Associate DATE 10/28/2011
TYPE OR PRINT NAME Mendy A Johnson E-mail address: mendy_johnson@oxy.com TELEPHONE NO 806-592-6280

For State Use Only

APPROVED BY [Signature] TITLE PETROLEUM ENGINEER DATE FEB 08 2012
CONDITIONS OF APPROVAL IF ANY

SHU 132

11. RU swivel & wash over sand on top of RBP. POOH w/top RBP. RD swivel.
12. POOH and scanalog tubing and 2nd RBP.
13. RIH w/ESP equipment set on 127 jts of 2-3/8" tubing. Intake set @4016'
14. ND BOP/NU wellhead.
15. RDPU & RU. Clean location and return well to production.

RUPU 09/07/2011

RDPU 09/13/2011