

Form 1160-4
(August 2007)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTOCD Hobbs
JAN 24 2012

RECEIVED

FORM APPROVED
OMB NO 1004-0137
Expires July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well ☒ Oil Well ☒ Gas Well ☐ Dry ☐ Other		5. Lease Serial No. NMNM-119278	
b. Type of Completion ☐ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr., Other: _____		6. If Indian, Allottee or Tribe Name	
2. Name of Operator Endeavor Energy Resources, LP		7. Unit or CA Agreement Name and No.	
3. Address 110 N Marlenfeld, Ste 200 Midland, Texas 79701		8. Lease Name and Well No. Red Bull "3" Federal 1	
3a. Phone No. (include area code) (432) 687-1575		9. API Well No. 30-025-39812	
4. Location of Well (Report location clearly and in accordance with Federal requirements)* 660' FNL & 660' FWL (UNIT D) At surface 660' FNL & 660' FWL At top prod. interval reported below At total depth		10. Field and Pool or Exploratory Red Hills - Wolfcamp Gas	
14. Date Spudded 09/11/2010		15. Date T.D. Reached 11/24/2010	
16. Date Completed 02/11/2011 ☐ D & A ☒ Ready to Prod.		17. Elevations (DIF, RKB, RI, GL)* 3322 GL, 3341 KB	
18. Total Depth: MD NA TVD 13900		19. Plug Back T.D. MD 13889 TVD NA	
20. Depth Bridge Plug Set MD NA TVD NA		21. Type Electric & Other Mechanical Logs Run (Submit copy of each) Comp. Neutron/Density, Dual Lateral Log GR.	
22. Was well cored? ☒ No ☐ Yes (Submit analysis) Was DST run? ☒ No ☐ Yes (Submit report) Directional Survey? ☒ No ☐ Yes (Submit copy)		23. Casing and Liner Record (Report all strings set in well)	
Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)
17 1/2	13 3/8 J55	48#	Surface
12 1/2	9 5/8	36#	Surface
8 3/4	7 P110	29#	0
6 1/8	5 Q125/P11	18#	11991
24. Tubing Record			
Size	Depth Set (MD)	Packer Depth (MD)	Size
		12260	
25. Producing Intervals			
Formation	Top	Bottom	Perforated Interval
A) Wolfcamp	12357'	13560'	12357 - 13560
B)			
C)			
D)			
26. Perforation Record			
Size	Depth Set (MD)	Packer Depth (MD)	Size
27. Acid, Fracture, Treatment, Cement Squeeze, etc.			
Depth Interval	Amount and Type of Material		
12357 - 13560	Frac. w/20000 gals. 15% acid. 21685 bbl's water, and 653894 # sand		
RECLAMATION DUE 8-11-11			

28. Production - Interval A									
Date First Produced	Last Date Produced	Hours Tested	Test Location	3L	IS	After 3L	Gravimetry	Flowing oil & gas	
03/9/11	03/9/11	24	→	114	1326	304	57.0	NA	
Choke Size	Press. Reg.	Flow Rate	Test Duration	IS	IS	After 3L	Gravimetry	Flowing oil and	
11/64	5700	2500	→	114	1326	304	NA		
28a. Production - Interval B									
Date First Produced	Last Date Produced	Hours Tested	Test Location	3L	IS	After 3L	Gravimetry	Flowing oil & gas	
03/9/11	03/9/11	24	→	114	1326	304	57.0	NA	
Choke Size	Press. Reg.	Flow Rate	Test Duration	IS	IS	After 3L	Gravimetry	Flowing oil and	
11/64	5700	2500	→	114	1326	304	NA		

ACCEPTED FOR RECORD

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

*(See instructions and spaces for additional data on page 2)

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity, Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity, Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

29 Disposition of Gas (Solid used for fuel vented, etc.)

30 Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31 Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc	Name	Top
					Meas. Depth
				Cherry Canyon	6300'
				Brushy Canyon	7580'
				3rd Bone Spring Sand	11745'
				Wolfcamp	12183'

32 Additional remarks (include plugging procedure):

There is a 5 7/8 packer at 11965' on top of a 6" liner hanger at 11985' with a 5 1/2 crossover at 11989'.

33 Indicate which items have been attached by placing a check in the appropriate boxes

- ☒ Electrical/Mechanical Logs (1 full set req'd)
 ☐ Geologic Report
 ☐ DST Report
 ☒ Directional Survey
☐ Sundry Notes for plugging and cement verification
 ☐ Core Analysis
 ☐ Other:

34 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Jan South

Title Regulatory Analyst

Signature

Date 12/21/2011

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.