HOBBS OCD

Submit One Copy To Appropriate District	EB 0 7 2012 State of New Mexico	Form C-103
	Energy, Minerals and Natural Resour	
District I 1625 N French Dr., Hobbs, NM 88240 District II	RECEIVED	WELL API NO.
811 S. First St, Artesia, NM 88210	OIL CONSERVATION DIVISION	5. Indicate Type of Lease
District III 1000 Rio Brazos Rd, Aztec, NM 87410	1220 South St. Francis Dr.	STATE S FEE
District IV	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St Francis Dr., Santa Fe, NM		B-2148
87505 SUNDRY NOTI	CES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A		
DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		Shahara State Unit
1. Type of Well: ☐Oil Well ☐ Gas Well ☒ Other ✓		8. Well Number 4
2. Name of Operator		9. OGRID Number
Southern Bay Operating, L.L.C.		256523
3. Address of Operator		10. Pool name or Wildcat
110 Cypress Station Dr., Suite 220 Houston, TX 77090		Maljamar Grayburg San Andres
4. Well Location		
Unit Letter C: 660 feet from the North line and 1980 feet from the Westline		
Section 16 Township 17S Range 33E NMPM 33E County Lea		
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4183' GR		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING		
TEMPORARILY ABANDON		
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB		
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OTHER: Description Services Location is ready for OCD inspection after P&A Description Services Location is ready for OCD inspection after P&A		
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.		
Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned. A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the		
A steel market at least 4 in diameter and at least 4 above ground level has been set in concrete. It shows the		
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR		
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR		
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.		
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and		
other production equipment.		
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.		
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with		
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed		
from lease and well location.		
All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have to be removed.)		
All other environmental concerns have been addressed as per OCD rules.		
Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-		
retrieved flow lines and pipelines.		
If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well		
location, except for utility's distribution infrastructure.		
When all work has been completed, return this form to the appropriate District office to schedule an inspection.		
SIGNATURE Junio Panie TITLE Mgr., Production Administration DATE 02/06/2012		
TYPE OR PRINT NAME Juanita Ramirez E-MAIL: juanita@sbenergy.com PHONE: 281-377-9702		
For State Use Only		
Conditions of Approval (if any):	1	