HOBBS OCD	1625 N				ervation Division, District 1 French Drive		
Form ³ 160-5 (August ²⁰⁰²) FEB 0 7 2012 BUREAU OF LAND MANAGEME				Hobbs,	NM 83240 (DMB No. 1004-0137 Expires. July 31, 2010	
RECEIVED DRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.					6. If Indian, Allottee		
SUBMIT IN TRIPLICATE – Other instructions on page 2.					7. If Unit of CA/Agro	cement, Name and/or No.	
1. Type of Well Gas Well Other Tri-					8: Well Name and No. DRICKEY QUEEN SAND UNIT 29		
2. Name of Operator Celero Energy II, LP					9. API Well No. 30-005-01029		
3a. Address 3b. Phone No. (include area code)					10. Field and Pool or Exploratory Area		
400 W. Illinois, Ste. 1601 Midland TX 79701 (432)686-1883 4. Location of Well (Footage, Sec , T, R, M, or Survey Description) (432)686-1883				<u></u>	CAPROCK Q 11. Country or Parish		
660' N 660' Ŵ UL: D. Sec: 10, T: 14S, R: 31E					CHAVES / NM		
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA							
TYPE OF SUBMISSION TYPE OF ACT					ION		
X Notice of Intent	Acidize	Alter Casing			aduction (Start/Resume) Water Shut-Off clamation Well Integrity		
Subsequent Report	Casing Repair	_	Construction and Abandon		mplete	Other	
Final Abandonment Notice	Change Plans	Plug a		· .	er Disposal		
 testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection) 1) RU, POOH standing back injection string. Have packer redressed. 2) PU & RIH w/RBP & pkr on 2-7/8" workstring. Test workstring in hole. Set RBP @ 2750' & test. Dump sand on RBP. Test COOH w/ pkr to locate leak(s) in csg. Establish circulation rate/pressure on 5-1/2"-by-8-5/8" using FW. POOH standing back workstring. 3) RU Apollo WL & run a CIL from RBP to surface. 4) Circulate cmt to surface on 5-1/2"-by-8-5/8" annulus. Be prepared to pump 10-20 bbls salt mud mixed using produced water in front of cmt. SI annulus & hesitate squeeze to 1000 psi displacing with FW. 5) Drill out squeeze after waiting on cmt a min of 24 hrs. Test csg to a min of 500 psi to 30 mins using a chart recorder. RIH & recover RBP; COOH LD workstring. 6) RIH w/redressed pkr on injection string to 2767', land tubing & RD. Perform MIT & RWTI. 							
· · ·	APPROVED FOR <u>3</u> MONTH PERIOD						
ENDING APR 30 2012							
14. I hereby certify that the foregoing is tr	ue and correct. Name (Printed/Type	ed)		<u> . </u>	· · · · · · · · · · · · · · · · · · ·	· · · · · · · · · · · · · · · · · · ·	
Lisa Hunt Title Regulatory Ar					alyst		
Signature Lisa Hunt Date 01/24/2012						<u>.</u>	
,	THIS SPACE FOR	R FEDE	RAL OR ST	ATE OFI	FICE USE	·····	
Approved by /S/ DAVID R. GLASS				ROLEUM	ENGINEER	Date JAN 3 1 2012	
Conditions of approval, if any are attached. Approval of the notice these polyarrant or certify that the applicant holds legition of the rights in the second descent which would office ROSWELL FIELD OFFICE							
Approval Subject To Calling T Office At Least 24 Hours Prior Mechanical Integrity Test (MIT	To The Scheduled	for any person knowingly and willfully to make to any department or agency of the United States any fal urisdiction.					
And Roosevelt County, During Office Hours Call (575) 627-02	ng Office Hours Or After) .					