State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 5-27-2004

DISTRICT I HOBBS OCD 1220 South St. Francis Dr. Santa Fe, NM 87505 WELL API NO 30-025-37350 DISTRICT II FEB 0 9 2012 5 Indicate Type of Lease 1301 W Grand Ave, Artesia, NM 88210 FEB 0 9 2012 5 Indicate Type of Lease DISTRICT III 6 State Oil & Gas Lease No 1000 Rio Brazos Rd, Aztec, NM 87410 RECEIVED 6 State Oil & Gas Lease No SUNDRY NOTICES AND REPORTS ON WELLS 7 Lease Name or Unit Agreement Name (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (Form C-101) for such proposals.) 7 Lease Name or Unit Agreement Name 1 Type of Well 8 Well No 2
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DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (Form C-101) for such proposals.) 1 Type of Well 8 Well No
2 Name of Operator 9 OGRID No 192463
Oxy USA WTP Limited Partnership 10 Pool name or Wildcat 3 Address of Operator 10 Pool name or Wildcat
HCR 1 Box 90 Denver City, TX 79323 4 Well Location Wildcat: Wolfcamp - Hobbs Abd W/C
4 well Location Unit Letter E 2015 Feet From The North 385 Feet From The West Line
Section 19 Township 18-S Range 38-E NMPM Lea County
11 Elevation (Show whether DF, RKB, RT GR, etc.) 3657' GL
Pit or Below-grade Tank Application or Closure
Pit Type Depth of Ground Water Distance from nearest fresh water well Distance from nearest surface water
Pit Liner Thickness mil Below-Grade Tank: Volume bbls; Construction Material
12. Check Appropriate Box to Indicate Nature_of_NoticeReport_or_Other_Data
NOTICE OF INTENTION TO:
PERFORM REMEDIAL WORK PLUG AND ABANDON Reference and a set of the
PERFORM REMEDIAL WORK PLOG AND ADAMOON Set CIBP, RBP or Packer within 100 feet of uppermost TEMPORARILY ABANDON X CHANGE PLANS perfs or open hole Pressure test to 500 psi for 30 minutes with
a pressure drop of <u>not greater than 10% over a</u>
OTHER:
 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.
I Kıll well
2 POOH & lay down rods & tubing.
3 Clean out well to 6657'. Clean $G(DD) = G(CDT) = 1$ (1) 25' $G(DD) = 1$ (1)
 RIH w/CIBP set @6607' and cap with 35' cement. Set 2nd CIBP @4000' and cap with 35' cement. Set 3rd CIBP @3400' and cap with 35' cement.
5. Test casing and chart for the NMOCD.
6. Install TA wellhead.
Condition of Approval : Notify OCD Hobbs The Oil Conservation Division office 24 hours prior to running MIT Test & Chart
MUST BE NOTIFIED 24 Hours thereby certify that the information above is true and complete to the best of my knowledge and better of the beginning of operations the beginning of operations
Price of the beginning of operations
closed according to NMOCD guidelines , a general permit or an (att OCD allohabbs office 24 hours plan to a supervised of the supervised o
SIGNATURE THE Administrative Associate DATE ' 02/08/2012
TYPE OR PRINT NAME Mendy A Johnson E-mail address: mendy_johnson@oxy.com TELEPHONE NO 806-592-6280
For State Use Only
APPROVED BY THE STANGE DATEZ - 7-201
CONDITIONS OF APPROVAL AF ANY

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