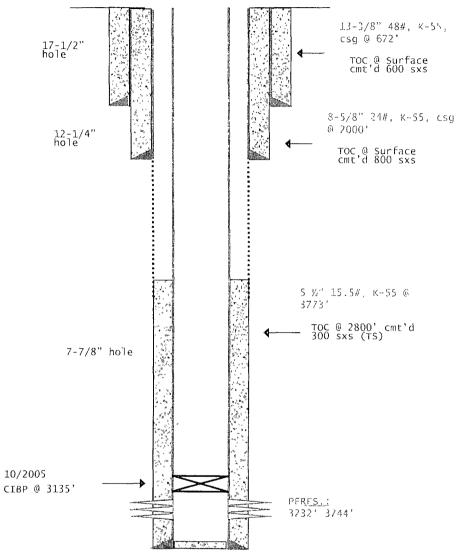
		Submit I Copy To Appropriate District Office	State of New Mexico	Form C-103	
	210 6 0	<u>District I</u> = (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resource	WELL API NO Revised August 1, 2011	
		District II - (575) 748-1283	OIL CONSERVATION DIVISION	30,025,26646	
		811 S. First St., Artesia, NM 88210 District III = (505) 334-6178	1220 South St. Francis Dr.	5 Indicate Type of Lease	
		1000 Rro Brazos Rd., Aztec, NM 87410 <u>District IX.</u> = (505) 476-3460 1220 S. St. Francis Dr., Santa Fc, NM	Santa Fe, NM 87505	STATE S FEE 0  6 State Oil & Gas Lease No.	
MOBES OCD		SUNDRY NOTICES AND REPORTS ON WELLS  (DO NOT USE THIS FORM FOR PROPOSALS TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)  (D) ype of Well. Oil Well. Gas Well. Other		7 Lease Name or Unit Agreement Name  Maralo 16 State  8. Well Number 4	
<b>Q</b>		Name of Operator R Operating LLC Address of Operator		9 OGRID Number 281085	
		R Operating LLC			
Ö	$\tilde{x}$	W Wall Street Suite 1310 Mid	land. TX 79701	10 Pool name or Wildcat Sioux, Tansill-Yates-Seven Rivers	
	<b>F</b> EB	4 Well Location			
		Unit Letter F . 1980 feet from the North line and 1980 feet from the West line			
		Section 16 Township 26S Range 36E NMPM County Lea			
			11 Elevation (Show whether DR, RKB, RT, G 2943 GL	R, etc)	
		2943 GL			
		12 Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
		NOTICE OF INTENTION TO SUBSEQUENT REPORT OF			
		PERFORM REMEDIAL WORK   PLUG AND ABANDON   REMEDIAL WOR		WORK ALTERING CASING	
		TEMPORARILY ABANDON  PULL OR ALTER CASING  DOWNHOLE COMMINGLE		CE DRILLING OPNS  P AND A	
		OTHER	☐ OTHER		
		13 Describe proposed or completed operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions. Attach wellbore diagram of proposed completion or recompletion.			
		This well was successfully TA in October 2005 and the abandonment was approved through October. The procedure was as follows 10/4/05 TOH w/Rods & Tbg 10/5/05 THE. Set CIBP @ 3225°. Displace hole with 2% KCl. Test casing to 540 PSI for 30 minutes. This procedure was witnessed by Buddy Hill and approved by the OCD.			
		In order to hold our state lease, which was set to expire December 31-2011, RMR took over operatorship December 13, 2011. We plan to			
		evaluate the well but at this time we a	re reapplying for the TA of this well for the app	proved time allowable. We plan to test the well by	
The (	Oil Co	testing the casing 550 PSI for 30 m <b>nservation</b> Division of P&A	mutes Until such time as we can evaluate the Lye. Gatews on Only	well, we intend to TA and upon evaluation we will	
MUST BE NOTIFIED 24 flours / Condition of Approval: notify					
Prior to	the D	eginning of operations Spud Date 6/2/1980	Rig Release Date 6/19/1	OCD Hobbs office 24 hours	
		Spate trace	Nig Reference state	prior of running MIT Test & Chart	
Thereby certify that the information above is true and complete to the best of my knowledge and belief					
	SIGNATURE CALLA CALLACIA TITLE Office Manager DATE 2/9/12			DATE_ <u>2/9/12</u>	
		Type or print name Katie Valencia E-inadiaddress Katier@redmguntaimesquirees com PHONE 214 871 0400			
		APPROVED BY DATE 2-9-2012  Conditions of Approval (If miy)			
		Condition of Approval: Notify OCD Hobbs			

office 24 hours prior to running MIT Test & Chart.

## Maralo "16" State #4 1980' FNL, 1980' FWL Section 16, T-26-S,R-36-E, Unit F Date: 02/08/2012 Lea County, New Mexico API- 300-25-26646

## **WELLBORE DIAGRAM - NOT TO SCALE**



PBTD: 3773'
TD: 3780'