

District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

HOBBS OGD

JAN 31 2012

RECEIVED

Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO. 30-025-29248
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name CARTER-SHIPPI STRAWN UNIT
8. Well Number 4
9. OGRID Number 147179
10. Pool name or Wildcat LOVINGTON; U. PENN., N.E.
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3788' GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other Injection ☐

2. Name of Operator
Chesapeake Operating, Inc.

3. Address of Operator
P.O. Box 18496
Oklahoma City, OK 73154-0496

4. Well Location
Unit Letter G : 1330' feet from the North line and 1980' feet from the East line
Section 28 Township 16S Range 37E NMPM County Lea

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐ OTHER. Repair Casing/Add perfs/Acidize/Run MIT ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Please find work performed on this well from 9/13/11 through 01/17/12. Attached is the current well bore diagram and MIT chart.

09/13/11: PREP LOC. SET GUY LINE ANCHORS AND DIG OUT CELLAR TO SURFACE CSG
09/15/11: CUT OFF 13 3/8" SURFACE CSG. AND PLATE BACK TO 8 5/8" CSG STUB 8 5/8" CSG. BACK TO GROUND LEVEL, INSTALL 11" X 5K WELL HEAD. DROP IN TIN HORN FOR CELLAR.
09/17/11: RIG UP NIPPLE UP CREW. NU 11" X 9" X 5K SPOOL AND 9" X 5K BOP. NU 9" X 7 1/16" SPOOL AND STRIPPER. RIG UP P/S, PICK UP 7 5/8" VAREL BIT AND 1-3 1/2" DC. BROKE CIRC. DRILL CMT @ SURFACE FOR 10'. LAY DOWN P/S, PICK UP 5 MORE 3 1/2" DC'S. AND 43 JTS. 2 7/8" L-80 TBG. TAG CMT. @ 1565', RIG UP P/S, BROKE CIRC. AND DRILL CMT. TO 1608'. CIRC. CLEAN,
09/20/11 through 01/09/12: FISH & REPAIR CASING.

(Continued page 2.)

Spud Date:

Rig Release Date:

R-13196

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Bryan Arrant TITLE Regulatory Specialist II DATE 01/27/2012

Type or print name Bryan Arrant E-mail address: bryan.arrant@chk.com PHONE: (405)935-3782

For State Use Only

APPROVED BY: [Signature] TITLE STAFF MGR DATE 2-9-2012

Conditions of Approval (if any):

CARTER-SHIPPI STRAWN UNIT 4
UNIT G, T-16-S R 37-E
LEA CO, NM
API# 30-25-29248

01/11/12:

PJSA CON'T TIH TO 10,657'. PU SWEVIL AND BREAKCIRCU WASH DOWN AND TAG CIBP AT 10,672' DRILL OUT CIBP AND CIRCU BOTTOMS UP CON'T TIH PICKING UP TBG TAG PBTB AT 11,630. (204' OF RAT HOLE) CIRCU BOTTOMS AND TOOH LAY DOWN BHA.

01/12/12:

PJSA MIRU JSI WIRE LINE UNIT. TIHA AND ADD PERFS TO STRAWN FORMATION FROM 11,371' TO 11,426' W/ 4 SPF, 60" PHASED (220 HOLES). TOOH AND RD WIRE LINE UNIT. PICK UP 4 55 HALLOBURTON RTTS TREATING PKR AND TIH SET AT 11,225' LOAD ANNULUS W/ 53 BBLS. TEST TO 500 PSI LEAKED OFF TO 400 PSI IN 5 MINS. RE-TEST TO 300 PSI W/ NO LEAK OFF

01/13/12

SLIGHT VACCUHOLD PJSAMIRU CUDD ACID SER ACIDIZE STRAWN PERFS FROM 11,371'-11,426' W/ 5000 GALS OF 15% NEFE HCL DROPPING 2000 LBS OF ROCK AS A DIVERTER ESTABLISH INJECTION RATE AT 3 BPM AT 3200 PSI AVG RATE 3 5 BPM AVG PRESSURE 2625 PSI LTR 345 BBLSISIP 1895 PSI 5 MIN 1140 PSI. 10 MIN 798 PSI 15 MIN 593 PSI SAW NO DIVERSION. RD ACID SER. 1 HR SITP. 150 PSI BWD RELEASE PKR AND TOOH AND LAY DOWN 356 JTS OF 2 7/8" WORK STRING AND PKR

01/14/12:

RECIEVE RACK AND TALLY 354 JTS OF 2 3/8" IPC PRODUCTION TBG PU 4.650 NICKEL PLATED ARROWSET 1X PKR W/ A 1 87 "X" NIPPLE AND TIH PICKING UP 349 IPC TBG SET PKR AT 11,303'

01/15/12.

RELEASE ON/OFF TOOL CIRCULATE 250 BBLS OF PKR FLUID

01/17/ 12.

PJSA PRESSURE UP ANNULUS AND RUN MIT CHART FOR 30 MINS AT 500 PSI NO LEAK OFF NUBOP, NU WH PUMP OUT PLUG AT 2100 PSI PUMPED 5 BBLS W/ NO PRESSURE SWI SD DUE TO HIGH GUSTY WINDS. MR. MAXEY BROWN W/NMOCD WAS NOTIFIED TO WITNESS MIT



Modified Regulatory Wellbore Schematic

CARTER-SHIPPI STRAWN UNIT 4

Field: LOVINGTON NE
County: LEA
State: NEW MEXICO
Elevation: GL 3,786.0 KB 3,803.0 KB Height: 17.0
Location: SEC 28-16S-37E, 1330 FNL & 1980 FEL

Spud Date: 5/12/1985
Rig Release Date: 6/5/1985
Initial Compl. Date:
API #: 3002529248
CHK Property #: 632558
1st Sales Date:
PBDT:
TD: 11,862.0

Well Config VERTICAL - Original Hole, 1/27/2012 8 43 27 AM
Schematic - Actual



