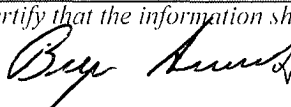


Submit To Appropriate District Office Two Copies District I 1625 N French Dr., Hobbs, NM 88240 District II 811 S First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505				Form C-105 Revised August 1, 2011					
		1. WELL API NO. <div style="border: 1px solid black; padding: 2px; display: inline-block;">30-025-29248</div>									
		2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FLE <input type="checkbox"/> FED/INDIAN									
		3. State Oil & Gas Lease No									
WELL COMPLETION OR RECOMPLETION REPORT AND LOG											
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15 17.13 K NMAC)				5. Lease Name or Unit Agreement Name CARTER-SHIPPI STRAWN UNIT							
				6. Well Number: <div style="border: 1px solid black; padding: 2px; display: inline-block;">4</div>							
7. Type of Completion. <input type="checkbox"/> NEW WELL <input checked="" type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER Injection											
8. Name of Operator Chesapeake Operating, Inc.				9. OGRID <div style="border: 1px solid black; padding: 2px; display: inline-block;">147179</div>							
10. Address of Operator P.O. Box 18496 Oklahoma City, OK 73154-0496				11. Pool name or Wildcat LOVINGTON; UPPER PENN., NE							
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County	
Surface:	G	28	16S	37E		1330'	N	1980'	E	LEA	
BH:	G	28	16S	37E		1330'	N	1980'	E	LEA	
13. Date Spudded 09/13/2011	14. Date T D Reached 09/15/2011	15. Date Rig Released 01/17/2012		16. Date Completed (Ready to Produce) 01/17/2012		17. Elevations (Df and RKB, RT, GR, etc.) 3788' GR					
18. Total Measured Depth of Well 11862'		19. Plug Back Measured Depth 11862'		20. Was Directional Survey Made? NO		21. Type Electric and Other Logs Run NONE					
22. Producing Interval(s), of this completion - Top, Bottom, Name 11371'-11426' (STRAWN)											
CASING RECORD (Report all strings set in well)											
CASING SIZE		WEIGHT LB / FT		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
13 3/8"		61#		390'		17 1/2"		360 sxs.			
8 5/8"		24# & 32#		4200'		11"		1800 sxs.			
5 1/2"		17# & 20#		11745'		7 7/8"		350 sxs			
24. LINER RECORD						25. TUBING RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT		SCREEN	SIZE	DEPTH SET	PACKER SET			
						2 3/8"	11311'	11303'			
26. Perforation record (interval, size, and number) 11,371'-11,426' (OA)						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.					
R-13196						DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED			
						11371'-11426'		5000 gals 15% NeFe			
								2000 lbs of Rock Salt			
PRODUCTION											
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in) Shut-In					
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio				
Flow Tubing Press	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl	Oil Gravity - API - (Corr)					
29. Disposition of Gas (Sold, used for fuel, vented, etc)								30. Test Witnessed By			
31. List Attachments NMOCD's C-103, Current Well Bore Diagram, MIT Chart											
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit											
33. If an on-site burial was used at the well, report the exact location of the on-site burial:											
Latitude _____ Longitude _____ NAD 1927 1983											
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief											
Signature 			Printed Name Bryan Arrant			Title Regulatory Specialist II			Date 01/27/2012		
E-mail Address bryan.arrant@chk.com											

ELG 2-9-2012

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico				Northwestern New Mexico	
T. Anhy	2180'	T. Canyon	10838'	T. Ojo Alamo	T. Penn A"
T. Salt	2226'	T. Strawn	11284'	T. Kirtland	T. Penn. "B"
B. Salt	2275'	T. Atoka	11647'	T. Fruitland	T. Penn. "C"
T. Yates	3193'	T. Miss		T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers		T. Devonian		T. Cliff House	T. Leadville
T. Queen		T. Silurian		T. Menefee	T. Madison
T. Grayburg		T. Montoya		T. Point Lookout	T. Elbert
T. San Andres	4933'	T. Simpson		T. Mancos	T. McCracken
T. Glorieta		T. McKee		T. Gallup	T. Ignacio Otzte
T. Paddock	6340'	T. Ellenburger		Base Greenhorn	T. Granite
T. Blinebry		T. Gr. Wash		T. Dakota	
T. Tubb		T. Delaware Sand		T. Morrison	
T. Drinkard		T. Bone Springs		T. Todilto	
T. Abo	8486'	T.		T. Entrada	
T. Wolfcamp		T.		T. Wingate	
T. Penn		T.		T. Chinle	
T. Cisco (Bough C)	10470'	T.		T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology