Submit To Approp															
Submit To Appropriate District Office				State of New Mexico									Fo	rm C-	10
District I 1625 N French Dr , Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210			Enc	ergy, İ	Minerals and	d Nați	iral Res	sources	July 17, 2008						
1625 N French Dr District II	SOCA			i			1. WELL API NO. 30-025-40016								
			l Conservat	ion I	Divisio	n	30 2. Type of L		-40016						
District III 1000 Rio Brazos Rd, Aztec, NM 87410 JAN 2 4 2012 1220 South St. Francis Dr. District IV						r.	$\boxtimes$ STATE $\square$ FEE $\square$ FED/INDIAN								
<u>District IV</u> 1220 S. St. Francis	s Dr , Santa H	e, NM 87505			Santa Fe, N	<b>JM 8</b> ′	7505		3. State Oil	& Gas	Lease No			•	
WELL	COMPL	ETION O	RABCC	MPL	ETION REF	POR	T AND	LOG					3	ir vi	
Reason for fil		KE	CPP 1 132						5 Lease Na				ime		,
Z COMPLET	TION REP	O <b>RT</b> (Fill in bo	xes #1 throu	igh #31	for State and Fee	e wells c	only)		6. Well Num		nistle Unit	t			.,
	,			0			• /		o. wenrum	bei	32H				
					rough #9, #15 Da ordance with 19.1:										۰.
7 Type of Com			osure report	in acco	Mance with 19.1.			)	I <u></u>		/				- <u></u>
		WORKOVER		ENING	PLUGBACK		IFFEREN	T RESERVOIF	0 OTHER	$\leftarrow$			··· · ···	• • • • • • • •	<u>ب</u> :
. Name of Oper		evon Energy P	roduction Co	ompany	, LP				9 UGRID	6137					
0 Address of C					· · ·				11 Pool nam	e or W	ıldcat				
	2	0 N. Broadway,	OKC, OK	73102						Brınni	nstool De	laware; B	rushv C	anvon	- <del>,</del>
2.Location	Unit Ltr	Section	Towns	ship	Range	Lot		Feet from the	N/S Line		from the			County	
Surface:	Р	33	238		33E			150'	South	150	,	East		Lea	1
BH:	A	33	238		33E			5175	North S	118	0,	East		Lea	
3. Date Spudde	ed 14. I	Date T.D. Reach	ned	15.	Date Rig Release	eđ	1	o Date Compie	eleu (Ready to	Produc		7.°Elevatio			З,
7/12/2011 18. Total	Measured	8/29/11 Depth of Wells		19 Phic	9/1/11 Back Measured	Denth	20	). Was Directio	11/4/11 • mal Survey Ma	de?		T, GR, etc pe Electric	/	3,644' ther Log	R
	4' TVD 13,			17 1105	13,702'	Dopin	-		es	ue.	2		CBL	1101 E05	
2 Producing In	nterval(s), o	f this completic	• • •												
			9570-136			-		Brushy Can	·						
3.				CAS	SING RECO	<u>ORD</u>							<u></u>		•
CASING S 13 3/8'		WEIGHT I 54.5#			DEPTH SET 1,362'			LE SIZE	CEMENTING RECORD AMOUNT PULLED 1175sx Class C						
<u>9 5/8"</u> <u>40.0# HC</u>							<u> </u>		11/5sx Class C 1800sx POZ 50/50			<u> </u>			
		17.0# H			13,792'		<u>8 3/4</u> "		2580 sx				1		
								L	· ·				-	ي ه	¥-4 -
24.															
176	TOP	T	POTTOM	LIN	ER RECORD		SCREEN	25			NG REC		DACK	DOD	
SIZE	ТОР		BOTTOM	LIN	ER RECORD SACKS CEMI	ENT	SCREEN	25 			NG REC		PACKE		- 7
IZE	ТОР		BOTTOM			ENT	SCREEN						PACKE	ER SET	
		terval, size, and							ZE	DI	EPTH SET	Γ			
6 Perforation	n record (1n	terval, size, and	l number)				27. ACI DEPTH I	D, SHOT, FR	ZE ACTURE, CI AMOUNT	DI EMEN	EPTH SE IT, SQU IND MA	EEZE, E	TC. USED		*.
6 Perforation	n record (1n		l number)				27. ACI	D, SHOT, FR	ACTURE, CI AMOUNT A Spearhead	EMEN AND k	EPTH SE IT, SQU IND MA .5% HC	EEZE, E TERIAL L acid,	TC. USED 10# Li	inear ge	el,
6 Perforation	n record (1n	terval, size, and	l number)				27. ACI DEPTH I	D, SHOT, FR	ACTURE, CI AMOUNT Spearhead X-Linked	EMEN AND k d w/7 gel v	EPTH SE IT, SQU IND MA 5% HC v/100# 1	EEZE, E TERIAL L acid, nesh sai	TC. USED 10# Li	inear ge	ť. el,
9570	n record (1n	terval, size, and	l number)		SACKS CEMI		27. ACI DEPTH I 9570-12	D, SHOT, FR NTERVAL 3,682'	ACTURE, CI AMOUNT A Spearhead	EMEN AND k d w/7 gel v	EPTH SE IT, SQU IND MA 5% HC v/100# 1	EEZE, E TERIAL L acid, nesh sai	TC. USED 10# Li	inear ge	el, d
6 Perforation 9570 8	n record (in	terval, size, and 120 total hole	l number) es 5 total s	tages	SACKS CEMI	PRO	27. ACI DEPTH I 9570-12 <b>DUCT</b>	D, SHOT, FR NTERVAL 3,682'	ACTURE, CI AMOUNT Spearhead X-Linked	EMEN AND k d w/7 gel v 20/40	EPTH SE IT, SQU IND MA .5% HC v/100# 1 super L 4. or Shut	EEZE, E TERIAL L acid, nesh san C sand. -in)	TC. USED 10# Li	inear ge	el, d
6 Perforation 9570 8 Date First Produ	n record (in	terval, size, and 120 total hole	l number) es 5 total s	tages	SACKS CEMI	PRO	27. ACI DEPTH I 9570-12 <b>DUCT</b>	D, SHOT, FR NTERVAL 3,682'	ACTURE, Cl AMOUNT / Spearhead X-Linked & tail w/2	EMEN AND k d w/7 gel v 20/40	EPTH SE IT, SQU IND MA .5% HC v/100# 1 super L 4. or Shut	F EEZE, E TERIAL L acid, nesh san C sand.	TC. USED 10# Li	inear ge	el, d
6 Perforation 9570 8 Date First Produ 1/4/11 Date of Test	n record (im i' – 13,682'	terval, size, and 120 total hole Pro Tested	l number) es 5 total s	tages hod <i>(Fl</i>	SACKS CEMI	PRO umping	27. ACI DEPTH I 9570-12 <b>DUCT</b>	D, SHOT, FR NTERVAL 3,682'	ACTURE, Cl AMOUNT / Spearhead X-Linked & tail w/2	EMEN EMEN AND k d w/7 gel v 20/40 s (Prod	EPTH SE IT, SQU IND MA .5% HC v/100# 1 super L 4. or Shut	EEZE, E TERIAL L acid, nesh san C sand. -in) oduction	TC. USED 10# Li nd, 20,	inear ge	el, d
6 Perforation 9570 8 Date First Produ 1/4/11 Date of Test 1/4/11	n record (in )' – 13,682' iction Hours 2	terval, size, and 120 total hole Pro Tested 4	l number) s 5 total s duction Met Choke Size	tages	SACKS CEMI	PRO umping	27. ACI DEPTH I 9570-13 DUCT - Size and Oil - Bbl 104	D, SHOT, FR NTERVAL 3,682' CION (ype pump) Ga 68	ZE ACTURE, CI AMOUNT / Spearhead X-Linked & tail w/2 Well Statu s - MCF	EMEN EMEN AND k d w/7 gel v 20/40 s (Prod	EPTH SE IT, SQU IND MA 5% HC v/100# 1 super L d. or Shut Pro ater - Bbl 12	EEZE, E TERIAL L acid, nesh san C sand. -in) oduction	TC. USED 10# Li nd, 20,	inear g /40 san	el, d
6 Perforation 9570 8 Pate First Produ 1/4/11 Pate of Test 1/4/11 low Tubing	n record (in )' – 13,682' iction Hours 2	terval, size, and 120 total hole Pro Tested	l number) es 5 total s duction Met	tages	SACKS CEMI	PRO umping	27. ACI DEPTH I 9570-12 DUCT - Size and Oil - Bbl	D, SHOT, FR NTERVAL 3,682' CION (ype pump) Ga 68	ZE ACTURE, CI AMOUNT / Spearhead X-Linked & tail w/2 Well Statu	EMEN AND k d w/7 gel v 20/40 s (Prod	EPTH SE IT, SQU IND MA 5% HC v/100# 1 super L d. or Shut Pro ater - Bbl 12	EEZE, E TERIAL L acid, nesh san C sand. -in) oduction	TC. USED 10# Li nd, 20,	inear g /40 san	el, d
6 Perforation 9570 8 Pate First Produ 1/4/11 Date of Test 1/4/11 low Tubing ress	n record (in )' – 13,682' iction Hours 2. Casing	terval, size, and 120 total hole Pro Tested 4 Pressure	l number) es 5 total si duction Met Choke Size Calculated : Hour Rate	hod (Fl	SACKS CEMI	PRO umping	27. ACI DEPTH I 9570-13 DUCT - Size and Oil - Bbl 104	D, SHOT, FR NTERVAL 3,682' CION (ype pump) Ga 68	ZE ACTURE, CI AMOUNT / Spearhead X-Linked & tail w/2 Well Statu s - MCF	DI EMEN AND k d w/7 gel v 20/40 s (Prod	T, SQU IT, SQU IND MA 5% HC v/100# 1 super L d. or Shut Pro ater - Bbl 12 Oıl Gra	EEZE, E TERIAL L acid, nesh san C sand. -in) oduction	TC. USED 10# Li nd, 20,	inear g /40 san	el, d
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6 Perforation 9570 8 Nate First Produ 1/4/11 Nate of Test 1/4/11 Now Tubing ress 9. Disposition of	n record (in )' – 13,682' iction Hours Casing of Gas (Sold	terval, size, and 120 total hole Pro Tested 4 Pressure	l number) es 5 total si duction Met Choke Size Calculated : Hour Rate	hod <i>(FI</i>	SACKS CEMI	PRO umping	27. ACI DEPTH I 9570-13 DUCT - Size and Oil - Bbl 104	D, SHOT, FR NTERVAL 3,682' CION (ype pump) Ga 68	ZE ACTURE, CI AMOUNT / Spearhead X-Linked & tail w/2 Well Statu s - MCF	DI EMEN AND k d w/7 gel v 20/40 s (Prod	T, SQU IT, SQU IND MA 5% HC v/100# 1 super L d. or Shut Pro ater - Bbl 12 Oıl Gra	EEZE, E TERIAL L acid, nesh san C sand. -in) oduction	TC. USED 10# Li nd, 20,	inear g /40 san	el, d
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<ul> <li>Perforation 9570</li> <li>9570</li> <li>8</li> <li>94 First Produ</li> <li>1/4/11</li> <li>1/4/11<td>n record (in n record (in )' – 13,682' iction Hours 2. Casing of Gas (Sold nents ry pit was u burial was</td><td>terval, size, and 120 total hole Pro Tested 4 Pressure d, used for fuel, sed at the well, used at the well</td><td>I number) s 5 total si duction Met Choke Size Calculated : Hour Rate vented, etc.) attach a plat , report the e</td><td>tages hod (F/l 24- Sol</td><td>SACKS CEMI</td><td>PRO umping g</td><td>27. ACI DEPTH I 9570-12 DUCT - Size and Oil - Bbl 104 Gas -</td><td>SIZ D, SHOT, FR NTERVAL 3,682' TION (type pump) Ga 68 MCF</td><td>ZE ACTURE, CI AMOUNT / Spearhead X-Linked &amp; tail w/2 Well Statu s - MCF Water - Bbl.</td><td>DI EMEN AND k d w/7 gel v 20/40 s (Prod 11 30. 1</td><td>IT, SQU IT, SQU IND MA 5% HC v/100# 1 super L d. or Shut Pro ater - Bbl 12 Oil Gra</td><td>EEZE, E TERIAL L acid, nesh san C sand. -in) oduction</td><td>TC. USED 10# Li nd, 20/ Gas - C I - (Corr</td><td>inear g /40 san //1 Ratio</td><td></td></li></ul>	n record (in n record (in )' – 13,682' iction Hours 2. Casing of Gas (Sold nents ry pit was u burial was	terval, size, and 120 total hole Pro Tested 4 Pressure d, used for fuel, sed at the well, used at the well	I number) s 5 total si duction Met Choke Size Calculated : Hour Rate vented, etc.) attach a plat , report the e	tages hod (F/l 24- Sol	SACKS CEMI	PRO umping g	27. ACI DEPTH I 9570-12 DUCT - Size and Oil - Bbl 104 Gas -	SIZ D, SHOT, FR NTERVAL 3,682' TION (type pump) Ga 68 MCF	ZE ACTURE, CI AMOUNT / Spearhead X-Linked & tail w/2 Well Statu s - MCF Water - Bbl.	DI EMEN AND k d w/7 gel v 20/40 s (Prod 11 30. 1	IT, SQU IT, SQU IND MA 5% HC v/100# 1 super L d. or Shut Pro ater - Bbl 12 Oil Gra	EEZE, E TERIAL L acid, nesh san C sand. -in) oduction	TC. USED 10# Li nd, 20/ Gas - C I - (Corr	inear g /40 san //1 Ratio	
<ul> <li>Perforation 9570</li> <li>9570</li> <li>8</li> <li>94 First Produ</li> <li>1/4/11</li> <li>1/4/11<td>n record (in n record (in )' – 13,682' iction Hours 2. Casing of Gas (Sold nents ry pit was u burial was</td><td>terval, size, and 120 total hole Pro Tested 4 Pressure d, used for fuel, sed at the well, used at the well</td><td>I number) s 5 total si duction Met Choke Size Calculated : Hour Rate vented, etc.) attach a plat , report the e</td><td>tages hod (Fl 24- Sol with th exact loo</td><td>SACKS CEMI</td><td>PRO umping g</td><td>27. ACI DEPTH I 9570-12 DUCT - Size and Oil - Bbl 104 Gas -</td><td>SIZ D, SHOT, FR NTERVAL 3,682' TION (type pump) Ga 68 MCF</td><td>ZE ACTURE, CI AMOUNT / Spearhead X-Linked &amp; tail w/2 Well Statu s - MCF Water - Bbl.</td><td>DI EMEN AND k d w/7 gel v 20/40 s (Prod 11 30. 1</td><td>IT, SQU IT, SQU IND MA 5% HC v/100# 1 super L d. or Shut Pro ater - Bbl 12 Oil Gra</td><td>EEZE, E TERIAL L acid, nesh san C sand. -in) oduction</td><td>TC. USED 10# Li nd, 20/ Gas - C I - (Corr</td><td>inear g /40 san //1 Ratio</td><td>el, d</td></li></ul>	n record (in n record (in )' – 13,682' iction Hours 2. Casing of Gas (Sold nents ry pit was u burial was	terval, size, and 120 total hole Pro Tested 4 Pressure d, used for fuel, sed at the well, used at the well	I number) s 5 total si duction Met Choke Size Calculated : Hour Rate vented, etc.) attach a plat , report the e	tages hod (Fl 24- Sol with th exact loo	SACKS CEMI	PRO umping g	27. ACI DEPTH I 9570-12 DUCT - Size and Oil - Bbl 104 Gas -	SIZ D, SHOT, FR NTERVAL 3,682' TION (type pump) Ga 68 MCF	ZE ACTURE, CI AMOUNT / Spearhead X-Linked & tail w/2 Well Statu s - MCF Water - Bbl.	DI EMEN AND k d w/7 gel v 20/40 s (Prod 11 30. 1	IT, SQU IT, SQU IND MA 5% HC v/100# 1 super L d. or Shut Pro ater - Bbl 12 Oil Gra	EEZE, E TERIAL L acid, nesh san C sand. -in) oduction	TC. USED 10# Li nd, 20/ Gas - C I - (Corr	inear g /40 san //1 Ratio	el, d
<ul> <li>Perforation 9570</li> <li>9570</li> <li>8</li> <li>94 First Produ</li> <li>1/4/11</li> <li>1/4/11<td>n record (in n record (in )' – 13,682' iction Hours 2. Casing of Gas (Sold nents ry pit was u burial was</td><td>terval, size, and 120 total hole Pro Tested 4 Pressure d, used for fuel, sed at the well, used at the well</td><td>I number) s 5 total si duction Met Choke Size Calculated : Hour Rate vented, etc.) attach a plat , report the e</td><td>tages hod (Fl 24- Sol with th exact loo</td><td>SACKS CEMI</td><td>PRO umping g</td><td>27. ACI DEPTH I 9570-12 DUC1 - Size and Oil - Bbl 104 Gas -  Gas -  ary pit. al.</td><td>SIZ D, SHOT, FR NTERVAL 3,682' TION type pump) Ga 68 MCF</td><td>ZE ACTURE, CI AMOUNT / Spearhead X-Linked &amp; tail w/2 Well Statu s - MCF Water - Bbl.</td><td>DI EMEN AND k d w/7 gel v 20/40 s (Prod s (Prod 11 30. 7</td><td>IT, SQU IT, SQU IND MA 5% HC v/100# 1 super L d. or Shut Pro ater - Bbl 12 Onl Gra cest Witne</td><td>EEZE, E TERIAL L acid, nesh san C sand. -in) oduction wity - API :ssed By</td><td>TC. USED 10# Li nd, 20/ Gas - C I - (Corr</td><td>inear g /40 san /1 Ratio</td><td>d</td></li></ul>	n record (in n record (in )' – 13,682' iction Hours 2. Casing of Gas (Sold nents ry pit was u burial was	terval, size, and 120 total hole Pro Tested 4 Pressure d, used for fuel, sed at the well, used at the well	I number) s 5 total si duction Met Choke Size Calculated : Hour Rate vented, etc.) attach a plat , report the e	tages hod (Fl 24- Sol with th exact loo	SACKS CEMI	PRO umping g	27. ACI DEPTH I 9570-12 DUC1 - Size and Oil - Bbl 104 Gas -  Gas -  ary pit. al.	SIZ D, SHOT, FR NTERVAL 3,682' TION type pump) Ga 68 MCF	ZE ACTURE, CI AMOUNT / Spearhead X-Linked & tail w/2 Well Statu s - MCF Water - Bbl.	DI EMEN AND k d w/7 gel v 20/40 s (Prod s (Prod 11 30. 7	IT, SQU IT, SQU IND MA 5% HC v/100# 1 super L d. or Shut Pro ater - Bbl 12 Onl Gra cest Witne	EEZE, E TERIAL L acid, nesh san C sand. -in) oduction wity - API :ssed By	TC. USED 10# Li nd, 20/ Gas - C I - (Corr	inear g /40 san /1 Ratio	d

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## **INSTRUCTIONS**

• This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

IND	ICAT	E FORMA	ATION TOPS IN CONFO	RMAN	CE WIT	TH GE	OGRAPH	IICAL SECTION OF ST	ГАТЕ		
Southeastern New Mexico					Northwestern New Mexico						
T. Anhy			T. Canyon		T. Ojo Ala	amo		T. Penn A"			
T. Salt					T. Kirtlan		· · · · · · · · · · · · · · · · · · ·	T. Penn. "B"	·		
B. Salt			T. Atoka		T. Fruitland			T. Penn. "C"			
T. Yates			T. Miss		T. Pictured Cliffs			T. Penn. "D"	4.4		
T. 7 Rivers			T. Devonian		T. Cliff House			T. Leadville	, um		
T. Que	T. Queen		T. Silurian		T. Menefee			T. Madison			
T. Gra	yburg		T. Montoya		T. Point Lookout			T. Elbert	-		
	Andres		T. Simpson		T. Mancos			T. McCracken			
T. Glo	rieta		T. McKee		T. Gallup			T. Ignacio Otzte			
T. Pad	dock		T. Ellenburger		Base Greenhorn			T.Granite	7.14 7.14 <u>2.1</u> 53		
T. Blir	nebry		T. Gr. Wash		T. Dakota				NS: P		
T.Tubl	b		T. Delaware 5276'		T. Morrison				onic A		
T. Dri	nkard		T. 1 <sup>st</sup> Bone Springs LM		T.Todilto						
T. Abo	)		T. Cherry Canyon 6178'		T. Entrada						
T. Wo	lfcamp		T. Brushy Canyon 7654 <sup>2</sup>		T. Wingate						
T. Penn			T.		T. Chinle				· · · · · · · · · · · · · · · · · · ·		
T. Cisco (Bough C)			T.		T. Permian			•	1.1.6.4		
		· · · · · · · · · · · · · · · · · · ·						OIL OR G			
								SANDS OR Z			
No. 1, fromtoto.				No. 3, f	rom		to				
No. 2, 1	from		to		No. 4, f	rom		to	1.5.5.7.4 1.5.5.7.4 1.5.5.7.4		
			IMPORT						3		
Include	e data o	n rate of wa	ter inflow and elevation to whic				-		1		
							feet		_ f		
No. 1, from											
No. 2, from											
INO. 5,											
			LITHOLOGY RECO	RD (A	ttach ad	ditiona	al sheet if n	ecessary)	14.43		
From	То	Thickness In Feet	• Lithology		From	То	Thickness In Feet	Lithology	ori Dire		
							miteet				
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			· ·						tat f		
									1 24		